

State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division

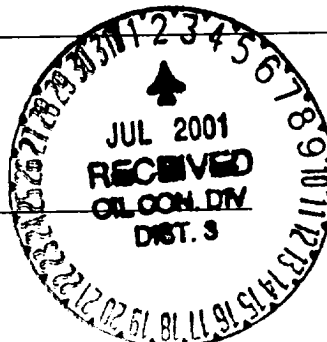
Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator  
Manana Gas, Co.

3. Address & Phone No. of Operator  
1002 Tramway Lane NE, Albuquerque, NM 87122

4. Location of Well, Footage, Sec., T, R, M  
Unit I, Sec. 25, T-29-N, R-11-W, NMPM, San Juan County



API # (assigned by OCD)

30-045-23757

5. Lease Number  
Fee

6. State Oil&Gas Lease #

7. Lease Name/Unit Name

8. Well No.  
Aunt Maggie #1

9. Pool Name or Wildcat  
Fulcher Kutz PC Ext.

10. Elevation:

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other -

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

Manana worked this well over per the following:

- 06/14 MO,RU. Blow down 140# tubing and casing pressure. No pressures on bradenhead. SDFD.
- 06/15 Open up well, no pressure. ND wellhead. NU BOP and test. TOH and tally 53 joints 1-1/4" EUE tubing with pin collar, total 1719'. TIH with bull plug and 26 joints tubing. Load tubing with water and pressure test to 1000#, held OK. TIH with 27 joints tubing and pressure test to 1000#, held OK. PU with 1 joint tubing and tag fill at 1731'. TOH with tubing and wait on hydrostatic bailer. TIH with bailer and tubing, tag fill at 1731'. Pump 7 bbls water with Nutraclay down casing, low fluid level. Clean out to 1736'. Unable to go deeper. TOH with tubing and bailer. Recovered 15' frac and formation sand. TIH with 2-7/8" AD-1 Packer and 50 joints 1-1/4" tubing. Set packer at 1622' with 8000# tension. Load casing with 5 bbls water with Nutra clay. Pressure test casing to 600# for 15 min, held OK. Bleed pressure off. Shut in well and SDFD.
- 06/18 Open up well, no pressures. RU Three Rivers Trucking and pump 250 gal 15% HCl acid with double inhibitor. Displace with 3 bbls water; well went on a slight vacuum. Shut in well and wait on acid to work perforations. Release packer and TOH with tubing and packer. RU swab tools. With FL at 1400' made 9 swab runs in 2-7/8" casing and recovered 20 bbls fluid with strong blow of gas. RD swab tools. TIH with pin collar, 53 joints 1-1/4" EUE tubing and land at 1729'. ND BOP. NU wellhead. RD and MOL.

SIGNATURE

William F. Clark

Contractor

June 29, 2001

(This space ~~reserved~~ State Use)

Approved by

JOINT OIL & GAS INSPECTOR, DIST. 3

title

Date

JUL - 2 2001

K