State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division

2. Name of Operator Manana Gas, Co. 3. Address & Phone No. of Operator 1002 Tramway Lane NE, Albuquerque, NM 87122 4. Location of Well, Footage, Sec., T, R, M Unit I, Sec. 25, T-29-N, R-11-W, NMPM, San Juan County Type of Submission Type of Acti Abandonment Recompletion Plugging Back Casing Repair Final Abandonment Altering Casing X Other - 13. Describe Proposed or Completed Operations Manana worked this well over per the following: 06/14 MO,RU. Blow down 140# tubing and casing pressure. No pressures on Open up well, no pressure. ND wellhead. NU BOP and test. TOH and to pin collar, total 1719'. TIH with bull plug and 26 joints tubing. Load tut 1000#, held OK. TIH with 27 joints tubing and pressure test to 1000#, tag fill at 1731'. TOH with tubing and wait on hydrostatic bailer. TIH with Pump 7 bbls water with Nutraclay down casing, low fluid level. Clean TOH with tubing and bailer. Recovered 15' frac and formation sand. To joints 1-1/4" tubing. Set packer at 1622' with 8000# tension. Load casing Pressure test casing to 600# for 15 min, held OK. Bleed pressure off. Sopen up well, no pressures. RU Three Rivers Trucking and pump inhibitor. Displace with 3 bbls water; well went on a slight vacuum. Soperforations. Release packer and TOH with tubing and packer. RU sweet to the 2 768' casing and recovered 20 bbls fluid with strong blow		
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1000#, held OK. TIH with 27 joints tubing and pressure test to 1000#, Itag fill at 1731'. TOH with tubing and wait on hydrostatic bailer. TIH with Pump 7 bbls water with Nutraclay down casing, low fluid level. Clean TOH with tubing and bailer. Recovered 15' frac and formation sand. Joints 1-1/4" tubing. Set packer at 1622' with 8000# tension. Load casing Pressure test casing to 600# for 15 min, held OK. Bleed pressure off. Some open up well, no pressures. RU Three Rivers Trucking and pump inhibitor. Displace with 3 bbls water; well went on a slight vacuum. Some perforations. Release packer and TOH with tubing and packer. RU standard recovered 20 bbls fluid with strong blow	ing with i	water and pressure test to
tag fill at 1731'. TOH with tubing and wait on hydrostatic bailer. TIH with Pump 7 bbls water with Nutraclay down casing, low fluid level. Clean TOH with tubing and bailer. Recovered 15' frac and formation sand. Joints 1-1/4" tubing. Set packer at 1622' with 8000# tension. Load casing Pressure test casing to 600# for 15 min, held OK. Bleed pressure off. Someone of the pressure of	ield OK.	PU With 1 Joint tubing and
Pump 7 bbls water with Nutraclay down casing, low fluid level. Clean TOH with tubing and bailer. Recovered 15' frac and formation sand. Joints 1-1/4" tubing. Set packer at 1622' with 8000# tension. Load casin Pressure test casing to 600# for 15 min, held OK. Bleed pressure off. S Open up well, no pressures. RU Three Rivers Trucking and pump inhibitor. Displace with 3 bbls water; well went on a slight vacuum. S perforations. Release packer and TOH with tubing and packer. RU sweet runs in 2.7/8" casing and recovered 20 bbls fluid with strong blow	n baller a	ing tubing, tag ili at 1751.
TOH with tubing and bailer. Recovered 15' frac and formation sand. joints 1-1/4" tubing. Set packer at 1622' with 8000# tension. Load casis Pressure test casing to 600# for 15 min, held OK. Bleed pressure off. S Open up well, no pressures. RU Three Rivers Trucking and pump inhibitor. Displace with 3 bbls water; well went on a slight vacuum. S perforations. Release packer and TOH with tubing and packer. RU sy purply rups in 2.7/8" casing and recovered 20 bbls fluid with strong blow	out to 1/3	36. Unable to go deeper.
joints 1-1/4" tubing. Set packer at 1622' with 8000# tension. Load cash Pressure test casing to 600# for 15 min, held OK. Bleed pressure off. S Open up well, no pressures. RU Three Rivers Trucking and pump inhibitor. Displace with 3 bbls water; well went on a slight vacuum. S perforations. Release packer and TOH with tubing and packer. RU sweet rups in 2.7/8" casing and recovered 20 bbls fluid with strong blow	IH with 2	-//8" AD-1 Packer and 50
Pressure test casing to 600# for 15 min, held OK. Bleed pressure off. S Open up well, no pressures. RU Three Rivers Trucking and pump inhibitor. Displace with 3 bbls water; well went on a slight vacuum. S perforations. Release packer and TOH with tubing and packer. RU sy and rupe in 2.7/8" casing and recovered 20 bbls fluid with strong blow	ng with 5	bbis water with Nutra Clay.
Open up well, no pressures. RU Three Rivers Trucking and pump inhibitor. Displace with 3 bbls water; well went on a slight vacuum. S perforations. Release packer and TOH with tubing and packer. RU sweet rups in 2.7/8" casing and recovered 20 bbls fluid with strong blow	ıut in well	and Suru.
inhibitor. Displace with 3 bbls water; well went on a slight vacuum. Sperforations. Release packer and TOH with tubing and packer. RU sweet rune in 2.7/8" casing and recovered 20 bbls fluid with strong blow	zou dai i	3% LICI acid Mitti godbie
perforations. Release packer and TOH with tubing and packer. RO so	iul iii wei	i allu wait on acid to work
auch runs in 2.7/8" casing and recovered 20 bbls fluid with strong blow	เลบ เบบเจ.	AAIII I E SI 1400 IIIGGO O
Swan runs in 2-770 basing and restrict the pop but well	orgas. K	D Swap tools. Till with bill
collar, 53 joints 1-1/4" EUE tubing and land at 1729'. ND BOP. NU well	iead. RD	and MOL.
CONTRACTOR CONTRACTOR		June 29, 2001
William F. Clark		
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