## STATE OF BEW DESIGN. STREET AND TAILBEHALS DEPARTMENT barnanyon 1

D. Dusco

(Dute)

Drilling Clerk

December 13,  $1979^{(Inter)}$ 

## OIL CONSERVATION DIVISION $P_{\rm s}(O_{\rm s}(HO(N),2.0\,B)B)$

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US O.L.	<b>ΡΕ</b> ΛΗΓΙΤ ΕΛ	O ALLOWADLE	API 30-045-23	775	
TRANSPORTER UAL	REQUEST FOR ALLOWABLE APT 30-045-23775 AND				
CHERTON CHORATION OFFICE	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
El Paso Natural Gas (	Company			~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	
Box 289, Farmington,	New Mexico 87401	-		and the same of th	
Reason(s) for filing (( heck proper box Hew Well X	Change in Transporter of:	Other (Pleas	e caplain)		
Recompletion	Oil Dry G				
Change in Ownership	Castnahead Cas Conde	fis ate			
If change of ownership give name and address of previous owner			· · · · · · · · · · · · · · · · · · ·		
DESCRIPTION OF WELL AND	LEASE		¥ =		
Lease Name Duff	7 Bloomfield (		Kind of Leuse State, Federal or Fee	NM03877	
Location	J DIOGRAFICIA C	Blacta Ext.		) NO 36 7 7	
Unit, Letter;	POS Feet From The South Lin	740			
Line of Section 8 Tox	waship 29-North Range	11-West , NAPA	, San Juan	County	
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	i.S			
Name of Authorized Transporter of Cit or Condensate		Accress (Give address to which approved copy of this form is to be sent)			
El Paso Natural Gas Company  Name of Authorized Transporter of Casinghead Gas or Dry Gas		Box 289, Farmington, New Mexico 87401  Address (Give address to which approved copy of this form is to be sent)			
El Paso Natural Gas		Box 289, Farmington, New Mexico 87401			
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. P 8 29-N 11-W	Is gas actually connected? When			
I this production is commingled with COMPLETION DATA	th that from any other lease or pool,				
Designate Type of Completic	on - (X)   Gas Well   X	New Well Workover	Deepen Plug Back Same Res	siv. Dill. Resiv.	
Date Spudded 10-24-79	Date Compl. Ready to Prod. 12-11-79	Total Depth 3043	P.B.T.D. 3032'		
Elevations (DF, RKB, RT, GR, etc.) 5672 GL	Name of Producing Formation Chacra	Top Only Gas Pay 2912,	Tubing Depth tubingless	1 ' '	
Perforctions 2912,2915,29	18,2998,3001,3004'.		Depth Casing Shoe 3043 t		
	TUBING, CASING, AND	CENENTING DECOR	<del> </del>	. N	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SI		MENT	
12 1/4"	8 5/8"	131'		89 cu. ft.	
6 3/4 & 7 7/8"	2 7/8"	3043'	908 cu	908 cu. ft.	
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a) able for this de	pth or be for full 24 hours		exceed top allow-	
Date First New Oil Run To Tonks	Date of Test	Producing Method (Flow	, pump, gas lift, etc.;	•	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
Actual Prod. During Tool	Oli-Hbis.	Water - Bbls.	Gar-M	1610	
		<u> </u>	10.70		
GAS WELL Actual Prod. Test-MCF/D	Length of Teat	Bbls. Condensate/AIMC	F Crasting Condende		
			01/2	<u>~/</u>	
Testing Method (pilot, back pr.)	Tubing Piessus (#bat-is)	Cosing Pressure (Shot-in) Choic Size		ETW MULEN CO.	
CERTIFICATE OF COMPLIANC	CE C	OIL C	ONSERVATION DIVISION		
Charles and all the same of the same	egulations of the Oil Consequition	APPROVED	DEC 2 1 1979	10	
hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given those is true and complete to the heat of my knowledge and belief.		Original Signed by A. R. Kendrick			
		TITLE SUPERVISOR DISTRICT # 3			
1 0 2.		H	be filed in compliance with MULI		
		ii Thia Inter 18 (0	the thier to compliance with MAP.		

If this is a request for allowable for a newly drilled or despende well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with NULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, H. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Reperate Forms C-104 must be filed for each pool in multiply resoluted wells.