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Form C-105
Revised 11-1-8

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		OIL WELL ☐		GAS WELL ☒		DRY ☐		OTHER ☐	
b. TYPE OF COMPLETION		NEW WELL ☒		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐	
				DIFF. RESV. ☐				OTHER ☐	

2. Name of Operator		7. Unit Agreement Name	
Manana Gas, Inc.			
3. Address of Operator		8. Farm or Lease Name	
P. O. Box 145, Farmington, New Mexico 87401		Aunt Maggie	
4. Location of Well		9. Well No.	
		# 2	
		10. Field and Pool, or Wildcat	
		Bloomfield Farmington	

UNIT LETTER I		LOCATED 790		FEET FROM THE East		1575	
THE South		LINE OF SEC. 25		TWP. 29N		RGE. 11W	
						NMPM	
						San Juan	

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
9/19/79	9/21/79	11/17/79	5521 GL	

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
1220	1179	Single		0-1220	none

24. Producing Interval(s), of this completion - Top, Bottom, Name		25. Was Directional Survey Made
Farmington 811-19; 838-48; 884-92; 1004-10; 1061-65; 1121-27		yes

26. Type Electric and Other Logs Run	27. Was Well Cored
Gamma Ray for Perforation Control	yes

28. CASING RECORD (Report all strings set in well)				
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD
7"	26.0	83	11"	45 sax
2 7/8"	6.5	1215.80	5 1/8"	200 sax

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
none					1"	1105
						PACKER SET
						none

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
811-19; 838-48; 884-92		DEPTH INTERVAL	
1004-10; 1058-64; 1104-27		811-1127	
All perms @ 2 shots per foot		AMOUNT AND KIND MATERIAL USED	
		20/40 sand; 8790 slick water; 101,000 SCF	
		nitrogen; Max TP 1450; Ave TP 1250; ISIP	
		800; 15 min SIP 750; Ave Ir 5 1/2 BPM	

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
not connected		flowing				WOC	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
11-24-79	3 hrs.	0.250					
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
29	180		none	189 AOF	20 BPD	none	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
To be sold to EPNG	Ed Hartman-McAnally

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Ed Hartman TITLE President DATE 11/28/79

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1465.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____ 650	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____ 700	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....	811	to.....	819	No. 4, from.....	1004	to.....	1010
No. 2, from.....	838	to.....	848	No. 5, from.....	1058	to.....	1064
No. 3, from.....	884	to.....	892	No. 6, from.....	1104	to.....	1127

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
650	700	50	Ojo Alamo				
700	1220	520	Farmington				