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NEW MEXICO OIL CONSERVATION COMMISSION

30-045-23787
Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		Gallegos Canyon Unit	
DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		8. Farm or Lease Name	
SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		Gallegos Canyon Unit	
2. Name of Operator		9. Well No.	
Energy Reserves Group, Inc.		292	
3. Address of Operator		10. Field and Pool, or Wildcat	
P. O. Box 3280 Casper, Wyoming 82602		West Kutz Pictured Cliffs	
4. Location of Well		12. County	
UNIT LETTER F LOCATED 1825 FEET FROM THE North LINE		San Juan	
AND 1795 FEET FROM THE West LINE OF SEC. 30 TWP. 29N RGE. 12W NMPM			
19. Proposed Depth		19A. Formation	
1400'		Pictured Cliffs	
20. Rotary or C.T.		Rotary	
21. Elevations (Show whether DF, RT, etc.)		22. Approx. Date Work will start	
5305		Sept.-Oct., 1979	
21A. Kind & Status Plug. Bond		21B. Drilling Contractor	
Blanket 3881464		Bayless Drilling Co.	

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4"	8 5/8"	17#	120'-200'	Cmt to surface	
6 3/4"	4 1/2"	9.5#	1400'	100 sx of cmt to surface	

Energy Reserves Group, Inc. proposes to drill the above referenced well with rotary tools from surface to T.D. The anticipated zone of completion is the Pictured Cliffs Formation @ 1200'-1400'. No cores are planned, no DST's are planned. Copies of all logs run will be furnished upon completion of the well. It is planned to drill 12 1/4" hole to 120'-200' maximum. Set 8 5/8" casing & cmt to the surface. Drill 6 3/4" hole to T.D., set 4 1/2" casing. Cement to surface if the Ojo Alamo Formation has not been cemented off by the surface casing. The BOE will consist of an 8" series 900, 3000# oval ram preventor.

gas is dedicated

APPROVED
FOR OIL & GAS
COMMISSION

EXPIRES 12-11-79



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed William J. Lian Title Field Services Administrator Date September 10, 1979

(This space for State Use)

APPROVED BY Frank S. Chang TITLE DEPUTY OIL & GAS COMMISSIONER DATE SEP 12 1979

CONDITIONS OF APPROVAL, IF ANY:

All distances must be from the outer boundaries of the Section.

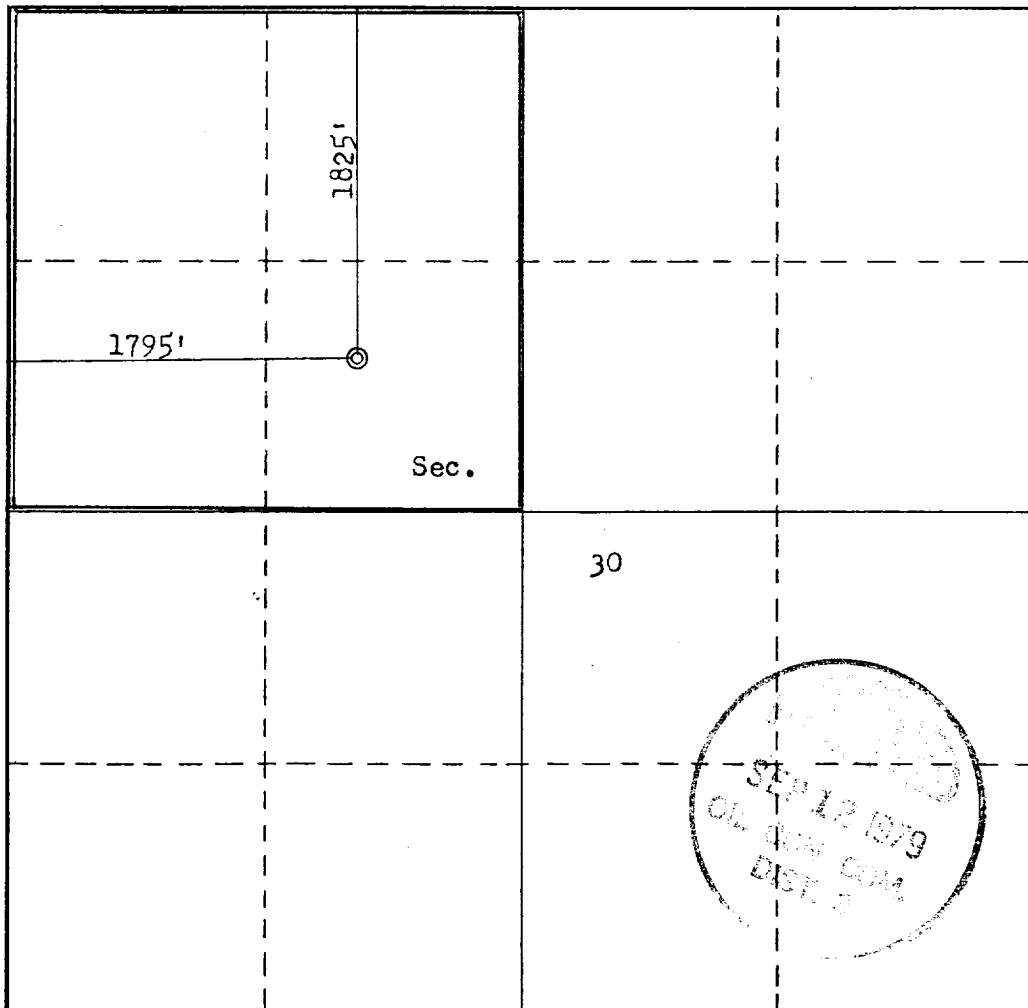
Operator ENERGY RESERVES GROUP			Lease GALLEGOS CANYON UNIT		Well No. 292
Unit Letter F	Section 30	Township 29N	Range 12W	County San Juan	
Actual Footage Location of Well:					
1825'		feet from the	North	line and	1795'
				feet from the	West
				line	
Ground Level Elev. 5305	Producing Formation Pictured Cliffs		Pool West Kutz Pictured Cliffs		Dedicated Acreage: 160 158.85 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name
William J. Hays
Position
Field Services Administrator
Company
Energy Reserves Group, Inc.
Date
September 10, 1979

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
September 10, 1979
Registered Professional Engineer and/or Land Surveyor
[Signature]
Certificate No.
3750 JR

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0