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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name Gallegos Canyon Unit
2. Name of Operator Energy Reserves Group, Inc.	8. Farm or Lease Name Gallegos Canyon Unit
3. Address of Operator P. O. Box 3280, Casper, Wyoming 82602	9. Well No. 292
4. Location of Well UNIT LETTER <u>F</u> <u>1,825</u> FEET FROM THE <u>NORTH</u> LINE AND <u>1,795</u> FEET FROM THE <u>WEST</u> LINE, SECTION <u>30</u> TOWNSHIP <u>29N</u> RANGE <u>12W</u> N.M.P.M.	10. Field and Pool, or Wildcat West Kutz Pictured Cliffs
15. Elevation (Show whether DF, RT, GR, etc.) G.L. -5,305'; K.B., -5,315'	12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Well History

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The above described well was spudded @3:50 PM, 9-24-79.

Drilled 12 1/4" hole to 132'. Ran 3 jts - 8 5/8" O.D., 19.66#, 8RTH, R-3. New Casing set @131' (K.B.). Cemented w/100 sx of Class "B" cement w/2% CaCl₂. Plug down @ 2:00 AM, 9-25-79. Good cement returns.

Nippled up and pressure tested BOPE to 600 psi - held OK.

Drilled 6 3/4" hole to 1,439' (K.B.) and ran logs.

Ran 35 jts. - 4 1/2" O.D. - 10.79#, 8RTH., ST&C, R-3, new casing set, @1,412' (K.B.). Cemented w/225 sx of 50-50 pozmix w/2% gel and 1/4" Flocele/sx. Plug down @4:30 pm, 9-28-79. Good cement returns.

9-29-79 - W.O.C. & W.O.C.T.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED N.D. THOMAS TITLE Drilling Foreman DATE October 2, 1979

Original Signed by A. R. Kendrick

APPROVED BY _____ TITLE SUPERVISOR DISTRICT 1 DATE OCT 5 1979

CONDITIONS OF APPROVAL, IF ANY: