						_
DISTRIBUTION	7	MEXICO OIL CONSER	VATION COMMISSION	N	30-0 Form C-101	43-5378
	NEWI	MEXICO OIL CONSER	VATION COMMISSION	•	Revised 1-1-65	
SANTA FE	+				5A. Indicate	Type of Lease
FILE /	+-				STATE X	- ·
u.s.g.s. 2	4					Gas Lease No.
LAND OFFICE					E-5462	220 21 11 11 11 11 11 11 11 11 11 11 11 11
OPERATOR /					E-3402	mmm
					///////	
APPLICATION	N FOR PERMIT TO	DRILL, DEEPEN, O	R PLUG BACK		7777777	
la. Type of Work					7. Unit Agree	
DRILL X		DEEPEN	PI IIG	BACK		Canyon Unit
b. Type of Weil		DEEL CH [. 200	57.GK	8, Farm or Le	ease Name
OIL GAS WELL X	OTHER	· s	ZONE X	ZONE	Gallegos	Canyon Unit
well Well X 2. Name of Operator	OTHER				9. Well No.	
Energy Reserves G	Group, Inc.	•			293	
3. Address of Operator					10. Field and	Pool, or Wildcat
P. O. Box 3280		1	z Pictured Cli			
		Wyoming 82602			mm	mmm
4. Location of Well UNIT LETTE	R <u>E</u> Loc	ATED 1560 FE	ET FROM THE NOTEN	LINE		
1000	7.7 L	22	- 2017 72	W NMPM		
AND 1000 FEET FROM	THE West LIN	E OF SEC. 32	VP. 29N RGE. 12	Tirrr	12. County	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
					V .	
	7111111111111	44444444	<i>}}}}</i>	44444	Goot Just	44444
		711111111111			777777	20. Rotory or C.T.
		(1) (1) (1) (1) (1) (1)	Proposed Depth	19A. Formati	on	20. Hotaly of C. I.
			1620'	Picture	d Cliffs	Rotary
21. Elevations (Show whether DF,	RT, etc.) 21A. Kind	& Status Plug. Bond 2	lB. Drilling Contractor		22. Approx.	. Date Work will start
5468	Blanke	t 3881464	Bayless Drill	ing Co.	Sept	Oct., 1979
23.	F	PROPOSED CASING AND	CEMENT PROGRAM			
		WEIGHT PER FOOT		I SACKS C	CEMENT	EST, TOP
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT		1	1	
12½"	8 5/8"	17#	120'-200'	1	o surface	
6 3/4"	43"	9.5#	1620'-	100_s	x of cmt	to surface -
				İ		
Energy Reserves (Group, Inc. pro	poses to drill	। the above refe	renced w	ell with	rotary tools
from surface to T	I.D. The antic	ipated zone of	completion is	the Pict	ured Clif	fs Formation
@ 1400'-1620'. I						
furnished upon co						
Set 8 5/8" casing						
to surface if the						
					THE SULLAND	e casing. The
BOE will consist	or an 8" serie:	S 900, 3000# OV	ai ram prevent	OI.	A CONTRACTOR OF THE PARTY OF TH	
		election	APPROAR A	e. J	la de la	
	•		, FOR 20 Balls	* 7 KJ	000	1979
	gasis	electioned	MONITOR OF A	1	1 SEL	A to
			,	79	OIL O	
		· · · · · · · · · · · · · · · · · · ·	12-11	ــــــ) (- \ \ r	nat. 3 /
		200	A. A		, i	and the second
				AN BRESENT	PRODUCTIVE 70N	F AND PROPOSED NEW PROD
IN ABOVE SPACE DESCRIBE PITIVE ZONE. GIVE BLOWOUT PREVENT				ON PRESENT		
I hereby certify that the informat	ion above is true and con	aplete to the best of my k	nowledge and belief.			
(1) M. NC	tra	TitleField Serv	rices Administr	ator	Date <u>Ser</u>	otember 10, 197
Signea						
(This space for	State Use)					
7	17 0//	henero es		***	OUT	0 1 0 1070
APPROVED BY 514	1. Jone	Z TITLE DEPUTY OIL	<u> </u>		_ DATE	<u> </u>

CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO LINERGY AND MINERALS DEPARTMENT

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-78

All distances must be from the cuter houndaries of the Section.

			Lea			Well No.
ENERGY RESERVES GROUP				ALLEGOS CANY	ON UNIT	293
Init Letter	Section	Township	·	Range	County	
E	32	29N		12W	San	Juan
Actual Footage Loc 1560		rth line	, 1	.000.		Nost was
Fround Level Elev.			Poo.		eet from the	West line Dedicated Acreage:
5468	Pictured	Cliffs	We	est Kutz Pict	ured Cli	ffs 160 Acre
						e marks on the plat below.
	nan one lease is nd royalty).	dedicated to the	well, ou	tline each and i	lentify the	ownership thereof (both as to workin
		ifferent ownership initization, force-p			, have the	interests of all owners been consoli
Yes	No If a	nswer is "yes," typ	pe of co	nsolidation		
this form i	f necessary.)	•				een consolidated. (Use reverse side o
						ted (by communitization, unitization ts, has been approved by the Commis
31011						CERTIFICATION
				ļ		CERTIFICATION
				1		I hereby certify that the information cor
Š	<u> </u>					tained herein is true and complete to th
073	1			i i		best of my knowledge and belief.
i '				1		1000.
				1	:	Name
1000'	- +					Field Services Administrat
1000.	⊸ ¦					Position Energy Reserves Crown
	İ			1		Energy Reserves Group Company
	i			1		September 10, 1979
ĺ	l a			1		Date
	l Se	c.		i		
			·			
	1	32				I hereby certify that the well location
	i			1		shown on this plat was plotted from fiel
	1			l		notes of actual surveys made by me o
	1			l I		under my supervision, and that the sam
	!				÷.,,	is true and correct to the best of m
	<u> </u> 					knowledge and belief.
F					No. Jes	
	I			i i	N. A.	Date Surveyed
	1			1		September 1979
	1				, ,	Regisfered Frote Estago Engineer and or Land Surveyor
	1			\		Fred B. Kerr Jo
						Certifications.
0 330 660	·90 1320 1650 19	 80 2310 2 640	2000	1500 1000	500 0	3950 IR.