

NO. OF COPIES RECEIVED	5
DISTRIBUTION	
AMOUNT	1
FILE	
U.S.G.S.	2
LAND OFFICE	
OPERATOR	1

# NEW MEXICO OIL CONSERVATION COMMISSION

30-045-23793  
Form C-101  
Revised 1-1-65

5A. indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name Gallegos Canyon Unit	
8. Farm or Lease Name Gallegos Canyon Unit	
9. Well No. 283	
10. Field and Pool, or Wildcat West Kutz Pict. Cliffs	
12. County San Juan	
19. Proposed Depth 1450'	19A. Formation Pictured Cliffs
20. Rotary or C.T. Rotary	
21. Elevations (Show whether Dr., K.T., etc.) 5317' (Gr)	22. Approx. Date Work will start August, 1979

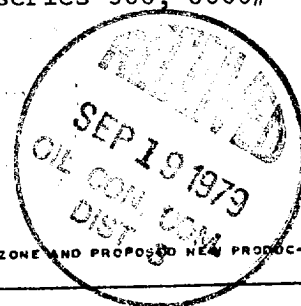
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK	
1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>	
b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>	
2. Name of Operator Energy Reserves Group, Inc.	
3. Address of Operator Box 3280 Casper, Wyoming 82602	
4. Location of Well UNIT LETTER B LOCATED 990 FEET FROM THE North LINE AND 2500 FEET FROM THE East LINE OF SEC. 29 TWP. 29N RGE. 12W NMPM	
23. PROPOSED CASING AND CEMENT PROGRAM	

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4"	8 5/8"	17#	120'-200'	cmt. to surf.	surface
6 3/4"	4 1/2"	9.5#	1450'	100sx. or cmt.	to surface

Energy Reserves Group, Inc. proposes to drill the above referenced well with rotary tools from surface to T.D. The anticipated zone of completion is the Pictured Cliffs Formation @ 1240'-1450'. No cores are planned. One DST of the Fruitland may be run depending on operator's permission. (Amoco is Operator) Copies of all logs run will be furnished upon completion of the well. It is planned to drill 12 1/4" hole to 120'-200' maximum. Set 8 5/8" casing to that depth. Drill 6 3/4" hole to T.D., set 4 1/2" casing. Cement to surface if the Ojo Alamo Formation has not been cemented off by the surface casing. BOP will consist of an 8", series 900, 3000# dual ram preventor.

APPROVAL VALID  
FOR 90 DAYS  
EXPIRING 12-18-79

gas dedicated



EXPIRES 12-18-79

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] Title Field Services Administrator Date July 26, 1979

(This space for State Use)

APPROVED BY [Signature] TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE SEP 19 1979

CONDITIONS OF APPROVAL, IF ANY:

NSL 1063

**NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

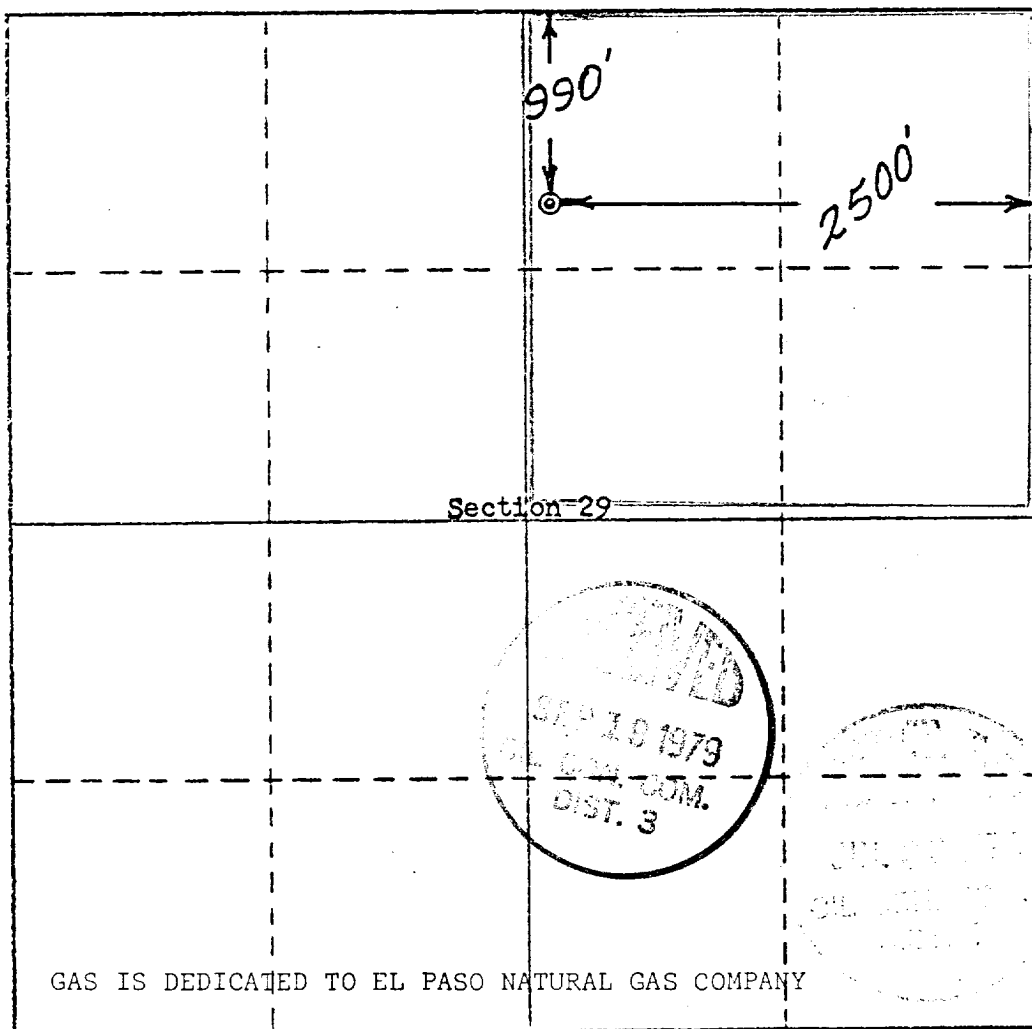
Operator <b>Energy Reserves Group, Inc.</b>			Lease <b>Gallegos Canyon Unit</b>		Well No. <b>283</b>
Unit Letter <b>B</b>	Section <b>29</b>	Township <b>29 North</b>	Range <b>12 West</b>	County <b>San Juan</b>	
Actual Footage Location of Well: <b>990</b> feet from the <b>North</b> line and <b>2500</b> feet from the <b>East</b> line					
Ground Level Elev: <b>5317</b>	Producing Formation <b>Pictured Cliffs</b>		Pool <b>West Kutz Pictured Cliffs</b>		Dedicated Acreage: <b>160</b> Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



**CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name William J. Hines  
Position Field Services Administrator  
Company Energy Reserves Group, Inc.  
Date July 27, 1979

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed July 23, 1979  
Registered Professional Engineer and Surveyor 3084  
Certificate No. 3084  
E. L. POITEET  
STATE OF NEW MEXICO

