

6

DISTRIBUTION	
SANTA FE	
FILE	1
U.S.G.S.	2
LAND OFFICE	
OPERATOR	2

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.  
  
7. Unit Agreement Name  
Gallegos Canyon Unit  
8. Farm or Lease Name  
Gallegos Canyon Unit  
9. Well No.  
283

1a. TYPE OF WELL  
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER \_\_\_\_\_  
b. TYPE OF COMPLETION  
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER \_\_\_\_\_

2. Name of Operator  
Energy Reserves Group, Inc.

3. Address of Operator  
P.O. Box 3280, Casper, Wyoming 82602

4. Location of Well  
UNIT LETTER B LOCATED 990 FEET FROM THE North LINE AND 2500 FEET FROM

10. Field and Pool, or Wildcat  
Kutz, Pictured Cliffs, West

THE East LINE OF SEC. 29 TWP. 29N RGE. 12W NMPM

12. County  
San Juan

15. Date Spudded 10-17-79 16. Date T.D. Reached 10-21-79 17. Date Compl. (Ready to Prod.) 11-5-79 18. Elevations (DF, RKB, RT, GR, etc.) GRD 5,317' KB 5,327' 19. Elev. Casinghead -----

20. Total Depth 1,531' 21. Plug Back T.D. 1,487' 22. If Multiple Compl., How Many NA 23. Intervals Drilled By Rotary Tools 0-TD Cable Tools -----

24. Producing Interval(s), of this completion - Top, Bottom, Name  
1,248' - 1,260' Pictured Cliffs 25. Was Directional Survey Made No

26. Type Electric and Other Logs Run  
Induction - SFL; Comp Neutron - Form. Density 27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	19.66#	133' KB	12-1/4"	170 sks 'B' + 2% CaCl <sub>2</sub> + 1/4#/sk Flocele	-0-
4-1/2"	10.79#	1528' KB	6-3/4"	250 sks 50-50 Pozmix + 2% Gel + 1/4#/sk Flocele*	-0-

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
		None			2-3/8"	1,265'	None

31. Perforation Record (Interval, size and number)  
1,248' - 1,260' w/1 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1248' - 1260'	24,000 gals 70% Quality Foam + 40,000# 10-20 Sand @ 2 PPG.

33. PRODUCTION

Date First Production \_\_\_\_\_ Production Method (Flowing, gas lift, pumping - Size and type pump) \_\_\_\_\_ Well Status (Prod. or Shut-in) SI

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
11-4-79	19	1"	→	-0-	477	95	NA

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
155 psi	SI 260psi	→	-0-	603	120	NA

34. Disposition of Gas (Sold, used for fuel, vented, etc.)  
Vented During Test Test Witnessed By T.C. Durham

35. List of Attachments  
Sample Description

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Nolan B. Barnes TITLE Dist. Prod. Engr - RMD DATE 11-6-79

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 36 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1145.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

T. Anny _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs <u>1,227'</u>	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinobry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todito _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

## OIL OR GAS SANDS OR ZONES

No. 1, from ..... to ..... No. 4, from ..... to .....  
 No. 2, from ..... to ..... No. 5, from ..... to .....  
 No. 3, from ..... to ..... No. 6, from ..... to .....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet. ....

No. 2, from.....to.....feet. ....

No. 3, from.....to.....feet. ....

No. 4, from.....to.....feet. ....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation
			<u>See Attached</u>  * 4-1/2" cmtd back to surface.

From	To	Thickness in Feet	Formation
			<u>Log Tops</u>  Fruitland                  965 Pictured Cliffs        1,227 Lewis                      1,491 TD Driller             1,518 Logger              1,531