4 194

Dec. 1973	_	В	udget Bureau No. 42-R1424
UNITED STATES		5. LEASE	
DEPARTMENT OF THE INTERIOR		SF-080247	•
GEOLOGICAL SURVEY		6. IF INDIAN, ALLOT	TEE OR TRIBE NAME
SUNDRY NOTICES AND REPORT	S ON WELLS	7. UNIT AGREEMEN	T NAME
eservoir. Use Form 9-331-C for such proposals.)		8. FARM OR LEASE	NAME
1. oil gas X other	_	Florance	
well — well other		9. WELL NO. 117	
2. NAME OF OPERATOR	-	10. FIELD OR WILDCA	AT NAME
Tenneco 0il Company 3. ADDRESS OF OPERATOR		Basin Dakota	
720 S. Colorado Blvd., Denver,	CO 80222		OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CL	EARLY. See space 17	AREA	N. DOLL
below.) 950'FSL, 805'FEL AT SURFACE: Unit P AT TOP PROD. INTERVAL:		Sec. 35, T29	
		San Juan -	
AT TOTAL DEPTH:	-	14. API NO.	- New Hexteo
6. CHECK APPROPRIATE BOX TO INDICATE I	NATURE OF NOTICE,		·
REPORT, OR OTHER DATA		15. ELEVATIONS (SH	IOW DF, KDB, AND WD)
		573 <b>1</b> , GL	
,290201 1011 1111 1111	ENT REPORT OF:	÷ .	
rest water shut-off \( \begin{align*} &	<del>-</del> -	3 1	
SHOOT OR ACIDIZE			· · · · · · · · · · · · · · · · · · ·
REPAIR WELL USE LEPULL OR ALTER CASING SET	4	(NOTE: Report results of change on Fore	of multiple completion or zone n 9–330.)
MULTIPLE COMPLETE	<b>=</b>		
CHANGE ZONES	Ī.,		
ABANDON* (other) status report; spud, casi	ou T		
(other) 3 th that I chart of space, one	·····		
<ol> <li>DESCRIBE PROPOSED OR COMPLETED OPE including estimated date of starting any pro-</li> </ol>	oosed work. If well is dit	ectionally drilled, give	and give pertinent dates subsurface locations and
measured and true vertical depths for all mar	kers and zones pertinent	to this work.)*	
12/26/70			
12/26/79			
Spud 13 3/4" hole 12/26/79. R	an 5 jts of 9 5/	8", 36#, K-55	sg and set
0234' Cmt w/150 sxs CLB & 2%	CACL2 circ. to	surface. WOZ. 🗓	leduced hole
to 8 3/4" and resumed drillin	a. On 12/31, ran	88 jts of 🚜 🕏	<sup>3</sup> 23#, K-55
csg set @ 3497'. Cmt w/520 sx	s Howco lite. Ci	rc to sur WOO	Reduced 1
hole to 6 1/4" and drilled to	TD of 6680' on	1/2/80. Ran and	Colitainan joints
of 4 1/2", 10.5#, csg w/ line	r, to 3330	sed rig 1/1/801	HOUT LECAND
4% Halad-9. Tail is w/100sxs	CLD Heat. Refea	250 LIA 1/2	DIST
and the Adams and Torra			Set @F
Subsurface Safety Valve: Manu. and Type		+ 1 -	,
18. I hereby certify that the foregoing is true and			
SIGNED MALLY MATTERS	<sub>LE</sub> Admin. Supervi	<u> </u>	
(This sa	pace for Federal or State office	DATE NCCEPT	D Log Ties and
	TITLE	DATE	
CONDITIONS OF APPROVAL, IF ANY:	1000		AR 17180 LET
		**************************************	THE THE SEED OF
		ું <u>કે</u> કે	Mington DISTRICE
		t to	

\*See Instructions on Reverse Side

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Form 9-331 Dec. 1973

Form Approved. Budget Bureau No. 42-R1424

UNITED STATES	5. LEASE			
DEPARTMENT OF THE INTERIOR	SF-080247			
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME			
(Do not use this form for proposals to drill or to deepen or plug back to a different				
reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME			
1. oil gas other	Florance			
Well Well States	9. WELL NO. 117			
2. NAME OF OPERATOR Tenneco Oil Company	10. FIELD OR WILDCAT NAME			
3. ADDRESS OF OPERATOR	Basin Dakota			
720 S. Colo. Blvd., Denver, CO 80222	11. SEC., T., R., M., OR BLK. AND SURVEY OR			
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA जुड़ार्च र शामिक			
below.) 950'FSL, 805'FEL, Unit P	Sec. 35; T29N; R9W			
AT SURFACE: AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE			
AT TOTAL DEPTH:	San Juan New Mexico			
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO.			
REPORT, OR OTHER DATA	15. ELEVATIONS-(SHOW DF, KDB, AND WD)			
	5731'GL			
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:				
TEST WATER SHUT-OFF	수 그 경험 사람들은 기계를 가져 보다 되었다.			
SHOOT OR ACIDIZE				
REPAIR WELL	(NOTE: Report results of multiple completion or zone			
PULL OR ALTER CASING	change on Form 9–330.):			
CHANGE ZONES	www. 한글라는 어떤 물질등로 하는 사람들로 이를 하는데 다			
ABANDON* (other) Status Report: Completion				
(other) Status Report: Completion				
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state	e all pertinent details, and give pertinent dates,			
including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*				
1/05/-0/1/00				
1/25/-2/1/80 MIRUCU on 1/25/80. Drilled cmt. to PBTD @ 6668'. Press. tested csg to 3500'-				
held. Circ w/181 bbls 1% KCL water. Ran GR/CCL. Perf'd Dakota @ 6451:533,6514'-24'				
6580'-82',6592'-94',6605'-07',6638'-40',6661'-63' w/2SPF% (44%holes). Spotted				
500 gal 7½% ACL DI. Acidized w/1500 gal 15% H				
Frac'd w/83000 gal 1% KCL water containing 30	#/gal J-266-crosslinked gel and			
carrying 78,700# of 20/40 sand and 25,800# 10	/20 sand. January 2 2 2 tubg.			
@ 6467'.RD. Released CU on 1/31/80.	ALL VILLE			
	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			
	FEB. 4			
	OIE COM. COM.			
C. L San Coffety Walters Manny and Type	F.			
Subsurface Safety Valve: Manu. and Type	300			
18. I hereby pertify that the foregoing is true and correct	5			
SIGNED WALLY MATTER Admin. Supervisor DATE 2/7/80				
(This space for Federal or State off	CCEPTED FOR RECURI			
APPROVED BY	DATE - EE 3 3 1980			
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Milit bu	FARMERON DIBRICT E. T. 1944			
	BY MA Luchera			