

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well <input type="checkbox"/> gas well <input checked="" type="checkbox"/> other	5. LEASE SF-080247
2. NAME OF OPERATOR Tenneco Oil Company	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 720 S. Colorado Blvd., Denver, CO 80222	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 950' FSL, 805' FEL AT SURFACE: Unit P AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	8. FARM OR LEASE NAME Florance
	9. WELL NO. 117
	10. FIELD OR WILDCAT NAME Basin Dakota
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 35, T29N; R9W
	12. COUNTY OR PARISH San Juan
	13. STATE New Mexico
	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 5731' GL

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) status report; spud, casing	

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12/26/79

Spud 13 3/4" hole 12/26/79. Ran 5 jts of 9 5/8", 36#, K-55 csg and set @ 234'. Cmt w/150 sxs CLB & 2% CACL2 circ. to surface. WOC. Reduced hole to 8 3/4" and resumed drilling. On 12/31, ran 88 jts of 7", 23#, K-55 csg set @ 3497'. Cmt w/520 sxs Howco lite. Circ to surf. WOC. Reduced hole to 6 1/4" and drilled to TD of 6680' on 1/2/80. Ran and set 80 joints of 4 1/2", 10.5#, csg w/ liner, to 3330'. Cmt w/330sxs Howco lite and 4% Halad-9. Tail is w/100sxs CLB neat. Released rig 1/3/80. WOC. 3 DIST.

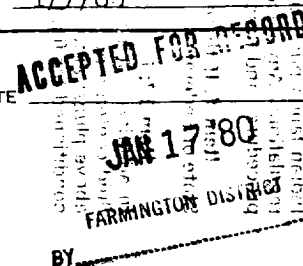
Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Charles Stettin TITLE Admin. Supervisor DATE 1/7/80

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



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1. oil ☐ well gas ☒ well other ☐

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
720 S. Colo. Blvd., Denver, CO 80222

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
950'FSL, 805'FEL, Unit P
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐ ☐

FRACTURE TREAT ☐ ☐

SHOOT OR ACIDIZE ☐ ☐

REPAIR WELL ☐ ☐

PULL OR ALTER CASING ☐ ☐

MULTIPLE COMPLETE ☐ ☐

CHANGE ZONES ☐ ☐

ABANDON* ☐ ☐

(other) Status Report: Completion

5. LEASE
SF-080247

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Florance

9. WELL NO.
117

10. FIELD OR WILDCAT NAME
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 35; T29N; R9W

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5731'GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

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1/25/-2/1/80

MIRUCU on 1/25/80. Drilled cmt. to PBD @ 6668'. Press. tested csg to 3500'-held. Circ w/181 bbls 1% KCL water. Ran GR/CCL. Perf'd Dakota @ 6451'-53', 6514'-24', 6580'-82', 6592'-94', 6605'-07', 6638'-40', 6661'-63' w/2SPF (44 holes). Spotted 500 gal 7 1/2% ACL DI. Acidized w/1500 gal 15% HCL containing 66 RCN Ball sealers. Frac'd w/83000 gal 1% KCL water containing 30#/gal J-266 crosslinked gel and carrying 78,700# of 20/40 sand and 25,800# 10/20 sand. Landed 1 1/2" tubg. @ 6467'.RD. Released CU on 1/31/80.

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED

Charles J. Mather

TITLE Admin. Supervisor

DATE

2/7/80

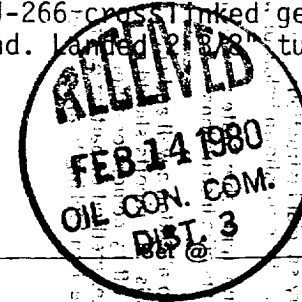
(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



ACCEPTED FOR RECORD

FEB 14 1980

BY *M. J. Kuchera*