

DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL 1
	GAS 1
OPERATOR	2
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C.  
Effective 1-1-65

API 30-045-23827

I. Operator  
Tenneco Oil Company  
Address  
720 S. Colo. Blvd., Denver, CO 80222  
Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

\*SF 080247

Lease Name Florance	Well No. 117	Pool Name, Including Formation Basin Dakota	Kind of Lease State, Federal or Fee Fed	Lease No. ★
Location Unit Letter P ; 950 Feet From The South Line and 850 Feet From The East Line of Section 35 Township 29N Range 9W , NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)			
Giant Refining	Box 256, Farmington, NM 87401			
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)			
EPNG	Box 990, Farmington, NM 87401			
If well produces oil or liquids, give location of tanks.	Unit P	Sec. 35	Twp. 29N	Rge. 9W
				Is gas actually connected? No
				When ASAP

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 12/26/79	Date Compl. Ready to Prod. 2/1/80		Total Depth 6750		P.B.T.D. 6668			
Elevations (DF, RKB, RT, GR, etc.) 5731' GL	Name of Producing Formation Basin Dakota		Top Oil/Gas Pay 6451		Tubing Depth 6467			
Perforations 6451-6663 (Dakota)					Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
13 3/4	9 5/8	234	150
8 3/4	7	3497	520
6 1/4	4 1/2	6680	430
	2 3/8 (tbq)	6467	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

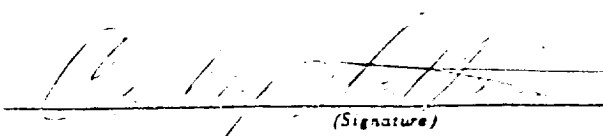
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D AOF=3788	Length of Test 3hrs	Bbls. Condensate/MMCF	Gal. of Condensate
Testing Method (pilot, back pr.) back pressure	Tubing Pressure (Shut-in) 1975	Casing Pressure (Shut-in) 1975	Choke Size 3/4

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
(Signature)  
Administrative Supervisor  
(Title)  
2/19/80  
(Date)

OIL CONSERVATION COMMISSION  
FEB 25 1980

APPROVED \_\_\_\_\_, 19\_\_\_\_  
BY Original Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.