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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

30-045-23828

I. Operator
SUPRON ENERGY CORPORATION
Address
P.O. Box 808, Farmington, New Mexico 87401
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
Lease Name Largo Federal Well No. 3 Pool Name, including Formation WC Unders. Farmington Sand Kind of Lease Federal Lease No. NM 055556
Location
Unit Letter C; 1187 Feet From The North Line and 1707 Feet From The West
Line of Section 34 Township 29N Range 9 W, NMPM, San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☐ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Address (Give address to which approved copy of this form is to be sent)
Southern Union Gathering Company First International Bldg. - Dallas, Texas
Attention: Mr. R.J. McCrary
If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rge. Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.
XX XX
Date Spudded 12-6-79 Date Compl. Ready to Prod. 3-24-80 Total Depth 1650 P.B.T.D. 1609
Elevations (DF, RKB, RT, GR, etc.) 5795 R.K.B. Name of Producing Formation Farmington Sand Top Oil/Gas Pay 1527 Tubing Depth 1497
Perforations 1527 - 1532 Depth Casing Shoe 1650
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
9-7/8" 7-5/8", 26.40# 178 100 sacks
6-3/4" 4-1/2", 9.50# 1650 130 sacks
1-1/2" I.J., 2.76# 1497

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.

GAS WELL
Actual Prod. Test-MCF/D 354 Length of Test 3 hours Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pitot, back pr.) Back Pressure Tubing Pressure (shut-in) 565 Casing Pressure (shut-in) 590 Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Kenneth E. Roddy
Kenneth E. Roddy
(Signature)

Production Superintendent
(Title)

March 26, 1980
(Date)

OIL CONSERVATION COMMISSION
APPROVED APR 2 1980, 19

BY Original Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.