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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator Amoco Production Company		8. Farm or Lease Name McDaniel Gas Com "B"
3. Address of Operator 501 Airport Drive Farmington, NM 87401		9. Well No. 1E
4. Location of Well UNIT LETTER <u>F</u> , <u>1520'</u> FEET FROM THE <u>North</u> LINE AND <u>1850'</u> FEET FROM THE <u>West</u> LINE, SECTION <u>26</u> TOWNSHIP <u>29N</u> RANGE <u>10W</u> NMPM.		10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 5508' GL		12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <u>Spud and Set Casing</u> <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

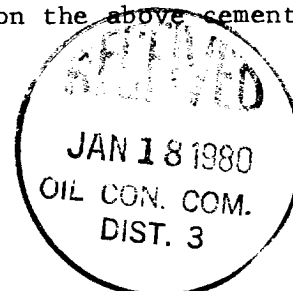
Spudded 12-1/4" hole on 12-6-79 and drilled to 320'. Set 9-5/8", 32.3# surface casing at 320' on 12-7-79 and cemented with 350 sx class "B" Neat cement containing 2% CaCl<sub>2</sub>. Circulated 30 sx Good cement to surface.

Drilled a 8-3/4" hole to the depth of 2215'. Set 7", 20# intermediate casing on 12-10-79 and cemented with 375 sx class "B" Neat cement containing 50:50 Poz, 6% gel, 2# Medium tuf plug per sx and 0.8% fluid loss additives. Tailed in with 100 sx class "B" Neat cement.

Drilled a 6-1/4" hole from 2215' to TD of 6500'. Set 4-1/2", 11.6# production casing on 12-30-79 and cemented with 415 sx class "B" Neat cement containing 50:50 Poz, 6% gel, 6-1/4# gilsonite, .8% fluid loss additives per sx.

Tailed in with 100 sx class "B" Neat cement. No DV tools were used on the above cementing progra

Released the rig on 12-31-79.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. E. SVOBODA TITLE Dist. Adm. Supvr. DATE 1-16-80

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT 3 DATE JAN 18 1980

CONDITIONS OF APPROVAL, IF ANY: