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Form C-105
Revised 11-1-81

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL ☐	GAS WELL ☒		
b. TYPE OF COMPLETION		8. Farm or Lease Name	
NEW WELL ☒	WORK OVER ☐	McDaniel Gas Com "B"	
DEEPEN ☐	PLUG BACK ☐	9. Well No.	
DIFF. RESVR. ☐	OTHER ☐	1E	

2. Name of Operator		10. Field and Pool, or Wildcat	
Amoco Production Company		Basin Dakota	
3. Address of Operator			
501 Airport Drive Farmington, NM 87401			
4. Location of Well			

UNIT LETTER <u>F</u> LOCATED <u>1520</u> FEET FROM THE <u>North</u> LINE AND <u>1850</u> FEET FROM		12. County	
THE <u>West</u> LINE OF SEC. <u>26</u> TWP. <u>29N</u> RGE. <u>10W</u> NMPM		San Juan	

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
12-6-79	12-31-79	1-22-80	5508' GL	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	23. Intervals Drilled By
6500'	6451'		Rotary Tools	Cable Tools
				O-TD

24. Producing Interval(s), of this completion - Top, Bottom, Name		25. Was Directional Survey Made	
6310-6404, Dakota		No	

26. Type Electric and Other Logs Run		27. Was Well Cored	
Induction-SP-GR, Formation Density-Compensated Neutron-GR		No	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.3#	320	12-1/4"	350 sx	30 sx
7"	20.0#	2215	8-3/4"	475 sx	-----
4-1/2"	11.6#	6500	6-1/4"	515 sx	-----

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	6403	None

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
6310-6322', 6327-6344', 6372-6381', 6400-6404' with 2 SPF, total of 84 holes at .4 diameter.			
		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		6310-6404'	105,000 gallons of frac fluid & 262,500# of sand

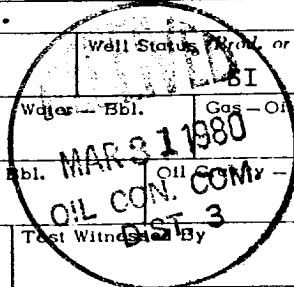
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
		Flowing				BI	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
3-18-80	3 hours	.75			78		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil - API (Corr.)	
42	194			622			

34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By	
To be sold			

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
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SIGNED	TITLE	DATE
	Dist. Adm. Supvr.	3-26-80



INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	Not logged	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	Not logged	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	Not logged	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	3500	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	3540	T. Madison
T. Queen	T. Silurian	T. Point Lookout	4150	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	4260	T. McCracken
T. San Andres	T. Simpson	T. Gallup	5340	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	6195	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	6250	
T. Blinebry	T. Gr. Wash	T. Morrison		
T. Tubb	T. Granite	T. Todilto		
T. Drinkard	T. Delaware Sand	T. Entrada		
T. Abo	T. Bone Springs	T. Wingate		
T. Wolfcamp		T. Chinle		
T. Penn.		T. Permian		
T. Cisco (Bough C)		T. Penn. "A"		

OIL OR GAS SANDS OR ZONES

No. 1, from	to	No. 4, from	to
No. 2, from	to	No. 5, from	to
No. 3, from	to	No. 6, from	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet
No. 4, from	to	feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
3500	4260	760	Mesaverde				
5340	5675	335	Gallup				
6250	-----		Dakota				