Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

root no bistos na, na	01410						AUTHOR					
I. Operator			IU IRA	NSPC	JH I OIL	AND NA	TURAL G		API No.			
AMOCO PRODUCTION COMPANY						300452385500						
Address P.O. BOX 800		COLORA	00 8020	01								
Reason(s) for Filing (Cha	eck proper box)		~	m		Ou	net (Please exp	lain)				
New Well	님	Oil	Change in	Dry Gai	~							
Recompletion Change in Operator	ไว้		ad Gas		(70)							
If change of operator give and address of previous o									-		1 18	
II. DESCRIPTION	-	AND LE						·				
Lease Name MCDANIEL GAS COM B		Well No. 1E				ng Formation OTA (PRORATED GAS			Kind of Lease State, Federal or Fee		Lease No.	
Location	F	1520			-			850	550 Feet From The		FWL	
Unit Letter		-: 29N		Feet From The		Line and			SAN JUAN		Line	
Section	20 Township			Range		, <u>N</u>	МРМ,				County	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)												
· L. LA												
MERIDIAN OIL INC.  Name of Authorized Transporter of Casinghead Gas or Dry Gas X							Address (Give address to which approved copy of this form is to be sent)					
EL PASO NATUL		Soc.	Twp. Rge.		P.O. BOX 1492, EL Is gas actually connected?			PASO, TX 79978 When 7				
give location of tanks.		1	l	l	1	l		l				
If this production is comm  IV. COMPLETION		rom any oti				ing order nurr						
Designate Type o	· (X)	Oil Well	l G	ias Well	New Welt	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Date Spudded	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.				
Elevations (DF, RKB, RT	Name of P	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations					-	L,	···-		Depth Casing Shoe			
TUBING, CASING AND					JC AND	CEMENTI	NG RECOR	2D	<u> </u>		· · · · · · · · · · · · · · · · · · ·	
HOLE SI		SING & TU			DEPTH SET			SACKS CEMENT				
V. TEST DATA A	ND REQUES	T FOR A	LLOW	ABLE								
						be equal to or exceed top allowable for this depth or be for full 24 hours.)						
Date First New Oil Run To Tank Date of Test						Producing M	ethod (Flow, p.	ump, gas lýt, e	ic.)			
Length of Test		Tubing Pressure				Casing Pressure			Choke Size			
Actual Prod. During Test		Oil - libis.				Water - Bbis D			5.5	175		
GAS WELL						• • • • • • • • • • • • • • • • • • • •			JUL 5	1990		
Actual Prod. Test - MCF	Length of Test				Bbls. Condensate/MMCF			L CON DIV				
l'esting Method (pitot, ba	ck pr.)	Tubing Pn	ssure (Shul	·in)		Casing Pressure (Shut-in)			Chippet	. 3	•	
VI. OPERATOR CERTIFICATE OF COMPLIANCE								·	L			
I hereby certify that the rules and regulations of the Oil Conservation						OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						Data Approved JUL 5 1990						
DU Meles						Date Approved						
Signature House W Whaley Staff Admin Supervisor						By Buch) Chang						
Doug W. Whaley, Staff Admin. Supervisor Fried Name Title						Title		SUPER	IVISOR	DISTRICT	/3	
June 25, 1990 303-830-4280 Telephone No.						THIS						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.