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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name Armenta Gas Com "C"
3. Address of Operator 501 Airport Drive Farmington, NM 87401	9. Well No. 1E
4. Location of Well UNIT LETTER C, 435 FEET FROM THE North LINE AND 1590 FEET FROM THE West LINE, SECTION 27 TOWNSHIP 29N RANGE 10W NMPM.	10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 5506' GL, 5519' KB	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <input type="checkbox"/> Completion
PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Completion operations commenced on 2-14-80. Drilled out cement to plugback depth of 6540' and pressure tested casing to 4280 PSI, held okay. Perforated 6457-6461' and 6482-6490' x 2 SPF of .38" diameter. Fractured with 37,380 gallons of frac fluid and 38,400# of sand. Perforated 6360-6372', 6375-6377', 6387-6403' with 2 SPF. Fractured with 28,570 gallons of frac fluid and 55,850# of sand. Perforated 6321-6323', 6326-6335' with SPF. Fractured with 51,500 gallons of frac fluid and 185,000# of sand. 2-3/8" tubing landed at 6507'. Swabbed the well. The service unit was released on 2-27-80.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Original E. E. SVO TITLE Dist. Adm. Supvr. DATE 3-12-80

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE MAR 14 1980

CONDITIONS OF APPROVAL, IF ANY: