Ĩ.	DISTRIBUTION	1.57		MEWA	EVICO OU	CONFERM					
	SANTA FE	<b>—</b>	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE						Form C-104		
	FILE	1			KEGUES	AND	OWABLE	.* .	•	Supersedes Old Effective, 1-1-6	l C-104 and C-116 5
	U.S.G.S.		AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS								
	LAND OFFICE		AUTHO	///LAT	ION TO TH	MINDEURI	OIL AND I	NATURAL	GAS -		
	TRAHSPORTER OIL GAS			÷							
	OPERATOR	171									
	PROPATION OFFICE										•
	Operator	A	<del>*************************************</del>		····	<del></del>					· · · · · · · · · · · · · · · · · · ·
	Amoco Production Company										
	501 Airport Drive Farmington, NM 87401										
	Reason(s) for liling (Check proper box)  Other (Please explain)										
	Now Well		Change in	Transpor	rter of:						
	Recompletion		CII		Dry G	Gas 🔲				•	
	Change in Ownership		Casinghed	id Gas	Cond	ensate					
II.	DESCRIPTION OF WELL AND LE		Well No. Pool Name, including Fo				į -				Lease No.
	Armenta Gas Com "C"		1E	Basi	in Dakota	1		State, Federa	l or Fee	Fee	1
	Unit Letter C :	435 Townshi	•	-	North Li	10W	, NMPM,		The	West:	County
H.	DESIGNATION OF TRANSP	ORTER	OF OIL	AND NA	ATURAL G	AS					
	Name of Authorized Transporter of			ndensate	<del></del>		ive address t	o which appro	ved copy o	of this form is to	be sent)
	Plateau, Inc.					4775 Indian School Rd, NE, Albuquerque, NM 8711					
	Name of Authorized Transporter of Casinghead Gas or Dry Gas X					Address (Give address to which approved copy of this form is to be sent)					
	El Paso Natural Gas Company					P.O. Box 990, Farmington, NM 87401					
	If well produces oil or liquids, give location of tanks.	Uni			,		ally connecte			21301	
	If this production is commingled COMPLETION DATA	l with the					ngling order	number:			
	Designate Type of Compl	etion —		ll Well	Gas Well	New Well	Workovet	Deepen	Plug Bo	ick Same Res	v. Diff. Res'v.
	Date Soudded	Dat	e Compl. Re	eady to Pi	rod.	Total Depti	1		P.B.T.I	).	

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

6360-6372', 6375-6377', 6387-6403', 6457-6461'

TUBING, CASING, AND CEMENTING RECORD

6564

6321'

DEPTH SET

2921

2198'

6564

65071

completed wells.

Top Oll/Gas Pay

2-27-80

Name of Producing Formation

Dakota

CASING & TUBING SIZE

9-5/8", 32.3# 7", 20.0# 4-1/2", 11.6#

4-1/2", 11.6# 2-3/8", 4.7#

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)					
Length of Test	Tubing Pressure	Casing Pressure	Choke Sixe				
Actual Prod. During Test	Oil-Bhis.	Water-Bbis.	Gas-MCF/				
GAS WELL			JOH CON COM				
Actual Frod. Test-MCF/D	Length of Test	Bbls, Condensate/AMCF	Gravity of Condensa DiSi. 3				
415	3 hours						
Testing Method (pitot, back pr.) Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)	Choke Size				
Back Pressure	1176 PSIG	1305 PSIG	.750				
CURTICIONE OF COURTIN	arche.	OU CONSERVATION/COMMISSION					

T. CURTIFICATE OF COMPLIANCE

1-1-80
[evations (DF, RKB, RT, GR, etc., 5506] GL

6321-6323', 6326-6335',

HOLE SIZE

12-1/4" 8-3/4"

6-1/4"

Perforations

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

and algoed by
E. E. SVOBODA
(Signature)
District Administrative Supervisor (Tule)
5~29~80
(Due)

87110

<u>6564</u>1

65401

6507 ¹ Depth Casing Shoe

SACKS CEMENT

300

475

520

6482-6490'

Tubing Depth

APPROVED Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, wall name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply