

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-104
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address Amoco Production Company P. O. Box 800 Denver, Colorado 80201		OGRID Number 000778
		Reason for Filing Code RC - Recompletion
API Number 30 - 04523856	Pool Name Blanco Mesaverde	Pool Code 72319
Property Code 000274	Property Name Armenta Gas Com C	Well Number 1E

II. Surface Location

UL or lot no. C	Section 27	Township 29N	Range 10W	Lot Idn	Feet from the 435'	North/South Line North	Feet from the 1590	East/West line West	County San Juan
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Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Use Code	Producing Method Code	Gas Connection Date	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
014538	Meridian Oil Inc. P. O. Box 4289 Farmington, New Mexico	2815169	O	
07057	El Paso P. O. Box 1492 El Paso, Texas	2815170	G	

IV. Produced Water

POD 2815171	POD ULSTR Location and Description OIL CON. DIV. DIST. 3
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V. Well Completion Data

Spud Date 1/1/80	Ready Date 1/17/80	TD 6564'	PBTD 6540'	Perforations 3827-4355'	DIIC, DC, MC
Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement		
12-1/4"	9 5/8"	292'	300 sacks		
8- 3/4"	7"	2198'	475 sacks		
6- 1/4"	4 1/2"	6564'	520 sacks		
	Tubing 2 3/8"	4255'			

VI. Well Test Data

Date New Oil	Gas Delivery Date	Test Date 8/13/95	Test Length 24 hrs	Thg. Pressure 188#	Csg. Pressure 300#
Choke Size 1/2"	Oil 0	Water 7 bbls	Gas 1200 mcf	AOF	Test Method Flowing

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Gail M. Jefferson*
Printed name: Gail M Jefferson
Title: Sr. Admin. Staff Asst.
Date: 8/22/95 Phone: (303) 830-6157

OIL CONSERVATION DIVISION

Approved by: *37.8*
Title: SUPERVISOR DISTRICT #3
Approval Date: AUG 23 1995

If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABELED
"AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

Report all oil volumes at 15.025 PSIA at 60°.

A request for allowable for a newly drilled or deepened well must be
accompanied by a tabulation of the deviation tests conducted in
accordance with Rule 111.

All sections of this form must be filled out for allowable requests on
new and recompleted wells.

Fill out only sections I, II, III, IV, and the operator certifications for
changes of operator, property name, well number, transporter, or
completion.

A separate C-104 must be filled for each pool in a multiple
completion.

Improperly filled out or incomplete forms may be returned to
operators unapproved.

Operator's name and address

Operator's OGRID number. If you do not have one it will
be assigned and filled in by the District office.

Reason for filling code from the following table:
NW New Well
RC Recompletion
CH Change of Operator (include the effective date.)
AO Add oil/condensate transporter
CO Change oil/condensate transporter
AG Add gas transporter
CG Change gas transporter
RT Request for test allowable (include volume
requested)
If for any other reason write that reason in this box.

4. The API number of this well

5. The name of the pool for this completion

6. The pool code for this pool

7. The property code for this completion

8. The property name (well name) for this completion

9. The well number for this completion

10. The surface location of this completion NOTE: If the
United States government survey designates a Lot Number
for this location use that number in the "UL or lot no." box.
Otherwise use the OCD unit letter.

11. The bottom hole location of this completion

12. Lease code from the following table:
F Federal
S State
P Fee
J Jicarilla
N Navajo
U Ute Mountain Ute
I Other Indian Tribe

13. The producing method code from the following table:
P Pumping or other artificial lift
F Flowing

14. MO/DA/YR that this completion was first connected to a
gas transporter

15. The permit number from the District approved C-129 for
this completion

16. MO/DA/YR of the C-129 approval for this completion

17. MO/DA/YR of the expiration of C-129 approval for this
completion

18. The gas or oil transporter's OGRID number

19. Name and address of the transporter of the product

20. The number assigned to the POD from which this product
will be transported by this transporter. If this is a new well
or recompletion and this POD has no number the district
office will assign a number and write it here.

21. Product code from the following table:
G Gas
O Oil

22. The ULSTR location of this POD if it is different from the
well completion location and a short description of the POD
(Example: "Battery A", "Jones CPD", etc.)

23. The POD number of the storage from which water is moved
from this property. If this is a new well or recompletion and
this POD has no number the district office will assign a
number and write it here.

24. The ULSTR location of this POD if it is different from the
well completion location and a short description of the POD
(Example: "Battery A Water Tank", "Jones CPD Water
Tank", etc.)

25. MO/DA/YR drilling commenced

26. MO/DA/YR this completion was ready to produce

27. Total vertical depth of the well

28. Plugback vertical depth

29. Top and bottom perforation in this completion or casing
shoe and TD if openhole

30. Write in "DHC" if this completion is downhole commingled
with another completion, "DC" if this completion is one of
two non-commingled completions in this well bore, or "MC"
if there are more than three non-commingled completions
in this well bore.

31. Inside diameter of the well bore

32. Outside diameter of the casing and tubing

33. Depth of casing and tubing. If a casing liner show top and
bottom.

34. Number of sacks of cement used per casing string

If the following test data is for an oil well it must be from a test
conducted only after the total volume of load oil is recovered.

35. MO/DA/YR that new oil was first produced

36. MO/DA/YR that gas was first produced into a pipeline

37. MO/DA/YR that the following test was completed

38. Length in hours of the test

39. Flowing tubing pressure - oil wells

40. Flowing casing pressure - oil wells

41. Shut-in tubing pressure - gas wells

42. Shut-in casing pressure - gas wells

43. Diameter of the choke used in the test

44. Barrels of oil produced during the test

45. Barrels of water produced during the test

46. MCF of gas produced during the test

47. Gas well calculated absolute open flow in MCF/D

48. The method used to test the well:
F Flowing
P Pumping
S Swabbing
If other method please write it in.

49. The signature, printed name, and title of the person
authorized to make this report, the date this report was
signed, and the telephone number to call for questions
about this report

50. The previous operator's name, the signature, printed name,
and title of the previous operator's representative
authorized to verify that the previous operator no longer
operates this completion, and the date this report was
signed by that person