

RECEIVED
AUG 2 1997

OIL CON. DIV.
DIST. 3



Facsimile Transmission
16-717-8 (3-52)

Date: 8/20/97 Time Sent:

This transmission consists of 1 pages

TO: Mary Ellen
FAX Number:
FAX Operator's Number for Confirmation:

FROM: Whitaker
FAX Telephone Number:
Voice Telephone Number:

Notes: Brian Conversation

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised 1-1-88

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1900, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Grande Rd., Aztec, NM 87410

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	2004522856
5. Indicate Type of Lease	STATE ☐ FPPS ☒
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	ARMENTA GAS COM C
8. Well No.	# 1E
9. Pool name or Wellnet	BASIN DAKOTAMEAVERDE

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL ☐ GAS ☒ OTHER	2. Name of Operator AMOCO PRODUCTION COMPANY	3. Address Denver Colorado 80201 303-830-5039
4. Well Location Unit Letter C : 435 Feet From The NORTH Line and 1590 Feet From The WEST Line Section 27 Township 28N Range 10W NMPM SAN JUAN County	10. Elevation (Show whether DP, RCB, RT, GR, etc.) 5506	

11. Check Appropriate Box to Indicate Nature of Notice Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: RECOMPLETION WORKOVER ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1108.

MIRUSU 8/7/95
NO WELLHEAD NUBOP. PULL 2 3/8" TBG. AND SET CMT RETAIN @ 8275'. CMT SQUEEZE DAKOTA WITH 37 8X3 CLAS B "HEAT". DAKOTA PERFS FROM 6321-6400.
SPOT CMT PUG 6175-8275. TOOH WTBG. RUN GRUGLCSL FROM 13' - 8278'. TOP OF CMT @ 330'. PERFORATED MEBAVERDE W/ JSPF, 340 DIA. AT 3827, 3891, 3908, 4080, 4178, 4187, 4210, 4223, 4235, 4241, 4241, 4271, 4277, 4321, 4355. 14 TOTAL SHOTS FIRED.
FRAC MEBAVERDE W/ 21,420 GAL 70% FOAM & 140,000# 16/30 SAND, 947 BCF N2. BI 24 HRS SICP + 1750 PSI
FLOW TEST 8/8 - 8/13 ON 1/2" CHOKE 24 HRS PCF = 300 PSI, FTP= 185 PSI. RECVD 7 BBLs WATER 1200 MOPD GAS. TH TAG SAND. CLEANOUT TOH WTBG. TH WY PROD. TBG LANDED AT 4255. NO BOP NU WELLHEAD
ROBUMO 8/15/95

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNATURE: Nancy I. Whitaker TITLE: Staff Assistant DATE: 08-28-1997
TYPE OR PRINT NAME: Nancy I. Whitaker TELEPHONE NO.: 303-830-5039
(This space for State)

APPROVED BY: TITLE: DATE:
CONDITIONS OF APPROVAL, IF ANY: