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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Black Gas Com
9. Well No. 1E
10. Field and Pool, or Wildcat Basin Dakota
12. County San Juan

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- Infill
2. Name of Operator Amoco Production Company
3. Address of Operator 501 Airport Drive Farmington, NM 87401
4. Location of Well UNIT LETTER G 1525 FEET FROM THE North LINE AND 1520 FEET FROM THE East LINE, SECTION 29 TOWNSHIP 29N RANGE 10W NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 5488' GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Spud and Set Casing <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 103.

Spudded 12-1/4" hole on 11-22-79 and drilled to 300'. Set 9-5/8", 32.3# surface casing at 295' on 11-23-79 and cemented with 300 sx class "B" Neat cement with 2% CaCl<sub>2</sub>.

Drilled 8-3/4" hole to 2158'. Set 7", 20# intermediate casing at 2158' on 11-25-79 and cemented with 410 sx class "B" Neat cement containing 50:50 Poz 6% gel, 2# Medium tuf plug per sx, .8% fluid loss additives. Tailed in with 100 sx class "B" Neat cement.

Drilled 6-1/4" hole to TD of 6456' and set 4-1/2", 11.6# production casing at 6456' on 11-30-79 Cemented with 370 sx class "B" Neat cement containing 50:50 Poz, 6% gel, 2# Medium tuf plug per sx, .8% fluid loss additives. Tailed in with 100 sx class "B" Neat cement.

No DV tools were set on the above cementing program.

Rig was released on 12-2-79.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>E. E. Kendrick</u>	TITLE <u>Dist. Adm. Supvr.</u>	DATE <u>12-12-79</u>
Original Signed by A. R. Kendrick		
APPROVED BY _____	TITLE _____	DATE <u>12 13 1979</u>
CONDITIONS OF APPROVAL, IF ANY:		