OIL CONSERVATION COMMISSION Circles DISTRICT

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OIL CONSERVATION COMMISSION BOX 2088	DATE	_//-	50-	79
SANTA FE, NEW MEXICO	RE:	Proposed	MC	
		Proposed	DHC	
		Proposed		V
		Proposed		
		Proposed	WFX	
		Proposed	PMX	
Gentlemen:				
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I have examined the application dated	//-	ン/-	79	
I have examined the application dated for the Mills Inol. A. Hare	Jaz (Pose D	># 1 E	
Operator Lease and We	ll No.	U	nit, S-T	-R
and my recommendations are as follows:		G.1	4-29	-R =N-11W
approve				
				
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AR Genfriele



November 21, 1979

Joe D. Ramey, Director (3)
Department of Energy and Minerals
Oil Conservation Division
P. O. Box 2088
Santa Fe, NM 87501

File: HAS-264-986.511

Dear Mr. Ramey:

Application for Right to Produce at an Unorthodox Well Location Hare Gas Com "D" No. 1-E, Basin Dakota Well NE/4 of Section 14-T29N-R11W San Juan County, New Mexico

By this verified application submitted in triplicate, Amoco requests approval to produce gas from the Basin Dakota formation at the captioned well, a Basin Dakota infill well, at the unorthodox location of 2,110' FNL and 1,560' FEL of Section 14, T29N, RllW. Permissible location for a Basin Dakota infill well must be at least 790' from the outer boundary line of the undrilled quarter section of the 320 acre proration unit, be at least 130' from any quarter quarter section line or subdivision inner boundary, and at least 920' from an existing Dakota well on the same proration unit.

The reason for this unorthodox location is a combination of surface hazards and topography, in this instance to avoid a nearby housing area, compressor station and a marsh (refer to the enclosed Commission Form C-107 and the unorthodox location plat).

By the attached Verification and Affidavit that is a part of this application, all affected offset operators of wells shown on the map enclosed are being notified by certified

Joe D. Ramey November 21, 1979 Page Two

mail of this unorthodox location request. In the absence of an objection from an affected offset operator within twenty (20) days after you have received this application, and provided you have no objection to this application, we shall appreciate receiving your administrative approval of this letter application. Of course, if there is an objection, please set the matter for hearing, after giving proper notice.

Respectfully submitted,

RBG/mlm

Enclosures

CC: A. R. Kendrick, Supervisor District III New Mexico Oil Conservation Commission 1000 Rio Brazos Road Aztec, NM 87410

> P. T. McGrath United States Geological Survey P. O. Box 965 Farmington, NM 87401

FH706

VERIFICATION AND AFFIDAVIT

STATE OF COLORADO)

COUNTY OF DENVER)

R. B. Giles, of lawful age, being first duly sworn on his oath, deposes and says:

That he is employed in an engineering capacity by Amoco Production Company in its Denver, Colorado office; that he has been qualified as an expert engineering witness by the New Mexico Oil Conservation Division and his qualifications have been made of record; that he has testified numerous times before the New Mexico Oil Conservation Division on well spacing matters; that Amoco's application for approval to produce its Hare Gas Com "D" No. 1-E as a Basin Dakota infill well located 2,110' FNL and 1,560' FEL of Section 14, T29N, R1lW, as an unorthodox location in San Juan County, New Mexico, was prepared under his direction and supervision; that the matters and things therein set forth are true and correct to the best of his knowledge and beliefs; and that a copy thereof was sent by certified mail from Applicant's Denver, Colorado office on November 21, 1979, to the following affected offset operators, at the addresses shown herein, to wit:

Beta Development Corp. 125 Petroleum Club Plaza Farmington, NM 87401

Roy L. Cook Estate 132 Washington S.E. Albuquerque, NM 87108

El Pamco Inc. P. O. Box 14738 Albuquerque, NM 87111

Getty Oil Company Three Park Central, Suite 700 1515 Arapahoe Street Denver, CO 80202

Pioneer Production Corp. P. O. Box 2542 Amarillo, TX 79105 Kimball Production Company 999 Richmond Ave., Suite 151 Houston, TX 77042

Manana Gas Inc. P. O. Box 145 Farmington, NM 87401

Horace F. McKay, Jr. P. O. Box 14738 5900 Tramway Blvd. NE Albuquerque, NM 87111

Lowell Case Mobil Oil Corp. P. O. Box 5444 Denver, CO 80217

Sidwell Oil and Gas Inc. P. O. 2475
Pampa, TX 79065

Kenneth E. Roddy Supron Energy Corporation P. O. Box 808 Farmington, NM 87401

and to the best of his information, knowledge and belief, the operators above named are the only operators to whom notice of such application is required to be given in accordance with Order No. R-1670-V for the Basin Dakota Pool entered by the New Mexico Oil Conservation Commission on May 22, 1979.

R. B. Ales

Subscribed and sworn to before me this 21st day of November, 1979.

Avris & Sauerland Notary Public

My Commission expires:

8-1-82

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION P. O. BOX: 2088

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501 Form C-107 Revised 10-1-78

All distances must be from the cuter houndaries of the Section.

Operator			Lease		. Well No.
	OUCTION COMPA		HARE GAS COM	"D"	1-E
Unit Letter	Section 14	Township 29N	Range 11W	San Jua	n
Actual Footage Loca	·	1 2/11			44
2110	feet from the No	rth line and	1560	feet from the	East line
Ground Level Elev.	Producing Fo	•	Pool		Dedicated Acreage:
5574		kota	Basin Dakota		Acres
	an one lease is	ated to the subject we	•		rks on the plat below. ership thereof (both as to working
	ommunitization,	lifferent ownership is o unitization, force-pooli nswer is "yes," type o	ng. etc?		rests of all owners been consoli-
this form if No allowab	necessary.) le will be assign	ed to the well until all	interests have bee	n consolidated	(by communitization, unitization, has been approved by the Commis-
	((7	CERTIFICATION
	- +	Confressor	21101	P	I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Company
	l I s	ec. 2	1560		ate
		third 200 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		1176	I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.
	 		 	R. Grand	September 1 1979 spistered professional ingineer advor Land Surveyor Track B. Kerr Jr.
0 330 660	90 1920 1650 191	80 2310 2640 2000	1500 1000	500 O	3 CONERR, JR.

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Unorthodox Location Plat: Hare Gas Com "D" #1E

T29N