DISTRIBUTION FILE U.S.G.S. LAND OFF ō

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104
Superseder Old C-104 and C-110
Effective 1-1-65

U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL O	AS
LAND OFFICE			
TRAHSPORTER GAS			
OPERATOR			
PRORATION OFFICE Operator			
Amoco Production Com	pany		
501 Airport Drive	Farmington, NM 87401		
Reason(s) for liling (Check proper bos		Other (Please explain)	
New Well	Change In Transporter of:		
Recompletion	CII Dry Gas		
Change in Ownership	Casinghead Gas Conder	nsate	
If change of ownership give name and address of previous owner		·	
DESCRIPTION OF WELL AND			
Hare Gas Com "D"	Well No. Pool Name, Including For the Basin Dakota	ormation Kind of Lease State, Federal	2000-1101
	10 Feet From The North Lin	ne and 1560 Feet From 1	The East
1.4	ownship 29N Range	11W , NMPM, San Ju	
			County
DESIGNATION OF TRANSPOR Name of Authorized Transporter of Ol	TER OF OIL AND NATURAL GA	Address (Give address to which approv	ed copy of this form is to be sent)
Plateau Inc.		4775 Indian School Rd, 1	NE, Albuquerque, NM 87110
Name of Authorized Transporter of Co	isinghead Gas or Dry Gas X	Address (Give address to which approv	red copy of this form is to be sent)
El Paso Natural Gas Co	mpany Unit Sec. Twp. Ege.	P.O. Box 990. Farming to	
If well produces oil or liquids, give location of tanks.	G 14 29N 11W	No	
	ith that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completi	on – (X)	X	1
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D. 6490°
2-9-80 Elevations (DF, RKB, RT, GR, etc.)	5-6-80 Name of Producing Formation	6556* Top Oil/Gas Pay	Tubing Depth
5574	Dakota	6274	6467'
Perforations			Depth Casing Shoe
6429-6433', 6450-6456', 6274-6283', 6335-6362' TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	9-5/8" 32.3#	324'	300
7-7/8"	4-1/2" 11.6#	6555'	1635
	2-3/8"	6467'	ļ
TOTAL AND DEOLEGE F	FOR ALLOWABLE (Test must be a	(res recovery of total volume of load oil	and must be expel to be exceed top allows
TEST DATA AND REQUEST FOR WELL	able for this de	pth or be for full 24 hours)	
Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	(i, eic.)
Langth of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbla.	Water-Bbis.	Gas-MCF
GAS WELL			JUNE GOM
Actual Prod. Toot-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Grand amidia 3
1134	3 hours	Casing Pressure (Shut-in)	Choke Size
back pressure	Tubing Pressure (shut-in) 1023 psig	1182 psig	.75
CERTIFICATE OF COMPLIAN			TION COMMISSION
		III.	6.1000
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED JUN 20 1983	
shove is true and complete to the best of my knowledge and belief.		Original Signed by FRAI	NK I. CHAVEZ
		TITLESUPERVISOR DISTRICT 37 3	
ලකය) ලංකුක්ෂේ සිර		This form is to be filed in compliance with RULE 1103.	
E. E. SVOBODA		If this is a request for allowable for a newly drilled or despend	
(Stroutwe)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.	
District Administrative Supervisor		All nactions of this form must be filled out completely for allow-	
(Tale) 6-17-80		able on new and recompleted wells.	
(Date)		well name or number, or transporter, or other such Change of condition.	
Separate Forms C-104 must be filed for each pool in completed wells.			t be filed for each pool in multiply