NO. OF COPIES RECEIVED	3	·	Form C-103		
DISTRIBUTION			Supersedes Old C-102 and C-103		
SANTA FE		NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65		
FILE	1/1	1 .	Sa. Indicate Type of Lease		
U.S.G.S.			State Fee X		
LAND OFFICE	 		5. State Oil & Gas Lease No.		
OPERATOR]	S. S		
(DO NOT USE THIS FO	SUND	RY NOTICES AND REPORTS ON WELLS 10 POSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. 11 TION FOR PERMIT —" (FORM C-101) FOR SUCH PROPOSALS.)			
1.	APPLICA	TION FOR PERMIT (FORM C-101) FOR SUCH PROPUSACES.)	7. Unit Agreement Name		
OIL GAS WELL 2. Name of Operator	8. Farm or Lease Name				
Amoco Productio	Bruington Gas Com				
3. Address of Operator	on com	, and	9. Well No.		
501 Airport Dri	1E 10. Field and Pool, or Wildcat				
4. Location of Well	I				
UNIT LETTER L	Basin Dakota				
THE West	** (
mmmm	7777	15. Elevation (Show whether DF, RT, GR, etc.)	12. County		
		5577' GL	San Juan		
	Charl	Appropriate Box To Indicate Nature of Notice, Report or C			
NOTI			NT REPORT OF:		
_	7	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING		
PERFORM REMEDIAL WORK	=	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT		
TEMPORARILY ABANDON	=	CHANGE PLANS CASING TEST AND CEMENT JQB			
PULL OR ALTER CASING		OTHER			
OTHER	Cha	nge Location X			
		Operations (Clearly state all pertinent details, and give pertinent dates, including	ing estimated date of starting any proposed		
17. Describe Proposed or Co work) SEE RULE 1903.	ompleted	Operations (Clearly state att pertinem actuals, and give pertinem autos, mesas	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
·					
The subject well Section 14, T29 R11W.	11 has 9N, R1	been re-staked from the original location of 1 lW, to a new location of 2260' FSL and 1040' FW	450' FSL and 1470' FWL, L, Section 14, T29N,		
A revised surve	ey pla	t is attached.			
	-				
			NOV 28 1979 OIL COM. COM. DIST. 3		
			0.000		
18. I hereby certify that the	informat	ion above is true and complete to the best of my knowledge and belief.			
51GNED 3.8-	Jac	District Engineer	DATE11-27-79		
	1		MAN 0 0 1070		
APPROVED BY	1	oudself TITLE SUPERIOR STORES	NOV 28 1970		
CONDITIONS OF APPROV	AL. IF	NY: Si			

STATE OF NEW MEXICO CHERGY AND MINURALS DEPARTMENT

OIL CONSERVATION DIVISION P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-102 kevised 10-1-78

		All distances must be fro	om the cuter houndaris	e of the Section					
Operator			Lease			Well No.			
· AMOCO PROD	UCTION COMPAN	Y	BRUINGTON (GAS COM		1-E			
Unit Letter	Section	Township	Range	County					
L	14	29N	llW	San Jua	San Juan				
Actual Footage Loca									
2260	C	outh the md	1040		West	_			
Ground Level Elev.	Producing For	17/16 474		feet from the		line			
			Pool		Degic	ated Acreage:			
5577	Dakot	<u>a</u>	Basin Dako	ta		320 Acres			
 Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling etc? Yes No If answer is "yes," type of consolidation Communitization If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of 									
this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.									
	•			11	CER	TIFICATION			
		EC.	 	F	best of my know Comme B. E. FACK Constitution Company	NGINEER UCTION COMPANY			
		50.							
1040'		14			shown on this pl notes of actual under my superv	that the well location lat was plotted from field surveys made by me or islon, and that the same rect to the best of my elief.			
22601					October Surveyed October Surveyed October Surveyed Indian Surveyed Fined B ² Rentificate No. 5	Plating Proper and Pro			
0 230 660 9	0 1320 1650 1980	2310 2640 2000	1800 1000	500 0	3953	MET IR.			