

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <div style="display: flex; justify-content: space-between;"> <div> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> </div> <div>OTHER- <input type="checkbox"/></div> </div>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name Bruington Gas Com
3. Address of Operator 501 Airport Drive Farmington, NM 87401	9. Well No. 1E
4. Location of Well UNIT LETTER <u>L</u> <u>2260</u> FEET FROM THE <u>South</u> LINE AND <u>1040</u> FEET FROM THE <u>West</u> LINE, SECTION <u>14</u> TOWNSHIP <u>29N</u> RANGE <u>11W</u> NMPM.	10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 5577' GL	12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <input type="checkbox"/> <u>Spud & Set Casing</u>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> OTHER <input type="checkbox"/>
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

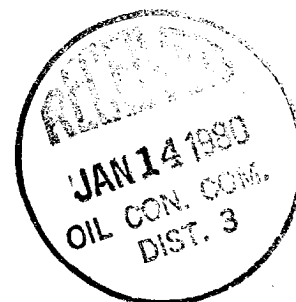
Spudded 12-1/4" hole on 12-4-79. Drilled to 315' and set 9-5/8", 23.0# surface casing at 315'. Cemented with 300 sx class "B" Neat cement containing 2% CaCl₂. Circulated 14 sx cement to surface.

Drilled 8-3/4" hole to 2233' and set 7", 20.0# intermediate casing at 2233'. Cemented with 325 sx cement containing 50:50 Poz, 6% gel, 2# Medium tuf plug per sx and 0.8% fluid loss additive. Tailed in with 100 sx class "B" Neat cement.

Drilled 6-1/2" hole to TD of 6557' with air drilling equipment. Set 4-1/2", 11.6# production casing at 6556' and cemented with 370 sx cement containing 50:50 Poz, 6% gel, and 2# Medium tuf plug per sx.

No DV tools where set on the above cementing programs.

Rig released on 1-1-80.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Original Signed By TITLE Dist. Adm. Supvr. DATE 1-10-80

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE DEPUTY OIL & GAS INSPECTOR, DIST #3 DATE JAN 14 1980

CONDITIONS OF APPROVAL, IF ANY: