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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State  Fee   
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- Infill	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name Bruington Gas Com
3. Address of Operator 501 Airport Drive Farmington, NM 87401	9. Well No. 1E
4. Location of Well UNIT LETTER <u>L</u> <u>2260</u> FEET FROM THE <u>South</u> LINE AND <u>1040</u> FEET FROM THE <u>West</u> LINE, SECTION <u>14</u> TOWNSHIP <u>29N</u> RANGE <u>11W</u> NMPM.	10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 5577' GL	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Completion Procedure</u> <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Completion operations commenced on 1-23-80. Total depth of well is 6555' and plugback depth is 6507'.  
Perforated intervals from 6321' to 6368' and 6411' to 6444' with 2 SPF total of 142 holes. Sand-water fraced the first stage (6321-6368') with 143,000 gallons of frac fluid and 335,000# of sand.  
Sand-water fraced the second stage (6411'-6444') with 39,000 gallons of frac fluid and 73,500# of sand. The 2-3/8" tubing was landed at 6438'.  
Swabbed the well and released the rig on 1-28-80.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By D. E. STORRE  
SIGNED \_\_\_\_\_ TITLE Dist. Adm. Supvr. DATE 2-13-80

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE FEB 14 1980

CONDITIONS OF APPROVAL, IF ANY: