NEW MEXICO OIL CONSERVATION COMMISSION Superative 1-46	NO. OF COPIES RECEIVED	3					Form C-103	\mathcal{F}	
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CONDITIONS OF APPROVAL, IF ANY: