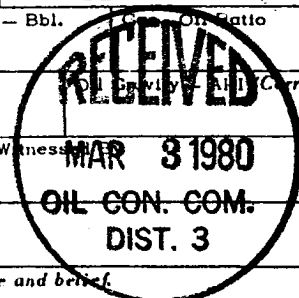


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Form C-105  
Revised 11-1-78

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL		5a. Indicate Type of Lease	
OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____		State <input type="checkbox"/> Fee <input checked="" type="checkbox"/> 5. State Oil & Gas Lease No. _____ 7. Unit Agreement Name _____ 8. Farm or Lease Name Bruington Gas Com 9. Well No. 1E 10. Field and Pool, or Wildcat Basin Dakota	
2. Name of Operator Amoco Production Company		12. County San Juan	
3. Address of Operator 501 Airport Drive Farmington, NM 87401			
4. Location of Well			
UNIT LETTER <u>L</u> LOCATED <u>2260</u> FEET FROM THE <u>South</u> LINE AND <u>1040</u> FEET FROM			
THE <u>West</u> LINE OF SEC. <u>14</u> TWP. <u>29N</u> RGE. <u>11W</u> NMPM			
15. Date Spudded 12-4-79	16. Date T.D. Reached 1-1-80	17. Date Compl. (Ready to Prod.) 1-28-80	18. Elevations (DF, RKB, RT, GR, etc.) 5577' GL
19. Elev. Casinghead	20. Total Depth 6555'		
21. Plug Back T.D. 6507'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-TD	Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name 6321-6444', Dakota			25. Was Directional Survey Made No
26. Type Electric and Other Logs Run Induction-SP-GR, Sidewall Neutron-Compensated Density-GR			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
9-5/8"	23.0#	315'	12-1/4"
7"	20.0#	2233'	8-3/4"
4-1/2"	11.6#	6555'	6-1/2"
CEMENTING RECORD		AMOUNT PULLED	
300 sx		14 sx	
425 sx		-----	
370 sx		-----	
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
			SCREEN
			SIZE
			DEPTH SET
			PACKER SET
			2-3/8"
			6438
			None
31. Perforation Record (Interval, size and number) 6321-6362', 6364-6368', 6411-6416', 6423-6444' with 2 SPF, diameter of .375", total of 142 holes.		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
6321-6368'		143,00 gal frac fluid and 335,000# of sand	
6411-6444'		39,000 gal frac fluid and 73,500# of sand	
33. PRODUCTION			
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) SI
Date of Test 2-13-80	Hours Tested 3 hours	Choke Size .75	Prod'n. For Test Period
Flow Tubing Press. 180	Casing Pressure 725	Calculated 24-Hour Rate	Oil - Bbl. Gas - MCF Water - Bbl.
			17,983
34. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold			Test Witness
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>[Signature]</u>		TITLE <u>Dist. Adm. Supvr.</u> DATE <u>2-29-80</u>	



# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	470	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	1525	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	1830	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	3410	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	3520	T. Madison
T. Queen	T. Silurian	T. Point Lookout	4190	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	4410	T. McCracken
T. San Andres	T. Simpson	T. Gallup	5400	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	6210	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	6295	T.
T. Blinebry	T. Gr. Wash	T. Morrison		T.
T. Tubb	T. Granite	T. Todilto		T.
T. Drinkard	T. Delaware Sand	T. Entrada		T.
T. Abo	T. Bone Springs	T. Wingate		T.
T. Wolfcamp	T.	T. Chinle		T.
T. Penn.	T.	T. Permian		T.
T. Cisco (Bough C)	T.	T. Penn. "A"		T.

### OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....	feet.
No. 2, from.....to.....	feet.
No. 3, from.....to.....	feet.
No. 4, from.....to.....	feet.

### FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1830	1975	145	Pictured Cliffs				
3410	4410	1000	Mesaverde				
5400	5735	335	Gallup				
6295	----		Dakota				