abnut 5 Copies appropriate District Office DISTRICT J O. Box 1980, Hobbs, NM 88240

DISTRICT II
10. Drawer DD, Anesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

OU Rio Brazos Rd., Aztec, NM 87410	REQUEST FOR							
. TO TRANSPORT OIL A  Decrease  AMOCO PRODUCTION COMPANY				Well API No. 300452386000				
Address P.O. BOX 800, DENVER,	COLORADO 80201							
Reason(s) for Filing (Check proper box)	0010111100 00201		Othe	t (Please explai	in)	<del></del>		
New Well Recommution	Change in Ti	, , ,						
Recompletion 1 4 Change in Operator 1	Oil L D Casinghead Gas C	·,						
f change of operator give name and address of previous operator								
I. DESCRIPTION OF WELL	AND LEASE							
Lease Name BRUINGTON GAS COM		ool Name, lacludi BASIN DAKO		RATED GAS		f Lease Federal or Fee	Lea	ase No.
Location L	2260		FSL	10	40		FWL	
Unit Letter	. : F	eet From The	Line	and	Fe	t From The _		Line
Section 14 Township	29N R	ange 11W	, NM	1PM,	SAN	JUAN		County
II. DESIGNATION OF TRAN	SPORTER OF OIL							
Name of Authorized Transporter of Oil	Address (Give address to which approved copy of this form is to be sent)  3535 EAST 30TH STREET, FARMINGTON, CO. 87401.							
MERIDIAN_OIL_INC	thead Gas o	r Dry Gas X		ST 30TH address to whi				
EL PASO NATURAL GAS CO	-		P.O. BO	X 1492,	EL PASO	TX 79	978	
If well produces oil or liquids, give location of tanks.	Unit   Sec.   T	wp. Rge.	is gas actually	connected?	Whea	?		
f this production is commingled with that f	from any other lease or po	ol, give commung	ing order numb	ег:				
Designate Type of Completion	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to P	rod.	Total Depth			P.B.T.D.		1
elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth			
l'erforations						Depth Casing Shoe		
TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE					CACKE CENENT			
		ING SIZE	DEPTH SET			SACKS CEMENT		
				21				
V. TEST DATA AND REQUES	T T FOR ALLOWAL	BLE ,	L			i		
	ecovery of total volume of	load oil and must					or full 24 hours	s.)
Date First New Oil Run To Tank	Date of Test		Producing Me	thod (Flow, pur	np, gas iyi, e	c.) <b>Dan e</b>		
Length of Test	Tubing Pressure		Casing Pressure			6 B.	AE	M
Actual Prod. During Test	Oil - Bbis.		Water - Bbls.		-00	JUL MC5 1990		
GAS WELL					OIL	CON	DIV	
Actual Prod. Test - MCF/D	Length of Test		Bbls. Condens	MMCF		CDIST.	andensate	
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in	Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFIC	ATE OF COMPL	IANCE			SEDV	1 140IT	אואופוט	M
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above			1	OIL CONSERVATION DIVISION				
is true and complete to the best of my knowledge and belief.			Date Approved			JUI 5 1990		
N11/10.			Dale	, ipprovat			$\sim$ 1	
Signature			Ву_	By But Hong				
Doug W. Whaley, Staf		rvisor Tille	Title		81.	PERVISO	R DISTRI	CT #3
June 25, 1990		30-4280 ione No.						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.