

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30045 23860

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Bruington Gas Com

8. Well No.

1E

9. Pool name or Wildcat
Basin Dakota

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

2. Name of Operator

Amoco Production Company Attn: John Hampton

3. Address of Operator

P.O. Box 800, Denver, Colorado 80201

4. Well Location

Unit Letter L : 2260 Feet From The South Line and 1040 Feet From The West Line

Section 14

Township 29N

Range 11W

NMPM

San Juan

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

5577' GL

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☒

OIL CON. DIV.

DIST. 3

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 5/4/90 Kent Sauvageau (APC) receive verbal appr. from Denny Faoust

(NMOCD) to test csg and cement.

Tag fill 6433' and CO to 6507'.

RBP would not set 6100' back to 5980'. POH, LD RBP.

Set RBP at 6100' test 1100psi. Circ hole clean. Test csg. Pump in 3.5 BPM at 900psi. Set PKR at various depths to isolate leak 3552' to 3582'. Test casing 1000psi OK from 6100'-3182' 3152'-surface. Circ clean. RIH and retrieve RBP.

RIH with CIBP on 2.375" TBG set at 4500' and POH. RUN CMT retainer on TBG, set 3484' with load annulus with 2% KCL water. Pressure up to 750psi. Stab rate 500psi 3.5 BPM. CMT W/300sx CL B 50/50poz W/2% CACL2. Displace to within 35 BBLs of retainer. Close intermediate csg to SQ 6/10 BBL into formation 1635psi. Sting out of retainer and reverse out 3 BBLs CMT. Note CMT circ out 2.5 BBLs of 7 inch and 8 1/2" annulus. Pulled TBG with setting tool. SI WOC. Tag Cmt 3478', Drl cmt 3553'.

PU tst csg 500psi 5min OK. TIH, DRL CIBP at 4500'.

Push & milled CIBP to 6507'. Run 2.375" PROD. TBG. Landed at 6430' Return to Prod. on 5/22/91.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: John Hampton

TITLE

Sr. Staff Admin. Supv.

DATE

5-30-91

TYPE OR PRINT NAME

John Hampton

TELEPHONE NO. 303-830-6003

(This space for State Use)

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

APPROVED BY

TITLE

DATE

JUN 03 1991

CONDITIONS OF APPROVAL, IF ANY: