District I - (505) 393-6161 1625 N. French Dr Hobbs, NM 88241-1980 District II - (505) 748-1283 811 S. First Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Road Aztec, NM 87410

District IV ~ (505) 827-7131

VII.

New Mexico

Form C-140 Revised 06/99

Energy Minerals and Natural Resources Department

Oil Conservation Division

2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131 SUBMIT ORIGINAL PLUS 2 COPIES TO APPROPRIATE DISTRICT OFFICE

APPLICATION FOR WELL WORKOVER PROJECT

				<u> </u>	LLL WORKOVL	.1 \ 1 \ 1 \ \	JULUI	CO DIE		
J.	Cperate	or and We	11					للمت للمن المالية		
	or name & a							OGRI	Number	
	Energy Inc								المعتقدة الم	
			, Buildin	g K, Suite 1					167067	
Farmington, NM 87401										
	Contact Party Phone									
	Ray Martin 505-324-1090									
Property Name BRUINGTON GAS COM Well Number API N 1E								30-045-23860		
UL	Section	Township	Range	Feet From The	North/South Line	Feet F	rom The	East/West Lin		
L	14	29N	11W	2,260'	SOUTH	ì	1		SAN JUAN	
II.	Worko	/er	·	·	1			<u> </u>		
	Date Workover Commenced: Previous Producing Pool(s) (Prior to Workover): 04/06/01									
	orkover Cor	npleted:	INSTA	ALLED COMPR	RESSOR					
04/10										
111.	Attach	a descripti	on of the	e Workover Proc	edures performe	ed to in	crease pr	oduction.		
IV.									prior to the workover and at	
	least th	ree month	s of pro	duction fellowing	the workover re	flecting	a positiv	e production	ncrease.	
V.	least three months of production following the workover reflecting a positive production increase. V. AFFIDAVIT:									
State of New Mexico)										
) ss.									
		of San	<u>Juan</u>)						
		/ Martin			ı first duly sworn,					
	1.			r, or authorized r						
	2. I have made, or caused to be made, a diligent search of the production records reasonably available for this									
	Well.									
	3.					the da	ta used to	prepare the	production curve and/or table	
		Tor this v	re⊪are d	complete and ac	curate.					
Signa	turo (Kary M	mts.		Title Droducti	an End	vina a 4 a	Doto	2-12-02	
Signa		SCO IBET	ANDS	WORN TO befo	Title Producti	di Elic	of 12 h.	iour 20	2/20/	
	301	ONIDEL	ANDS	WORN TO belo	remeths 122	uay 1	gi-jewa	100 p. 120	<u>, </u>	
					· //.	1011	()	Ton Kr.	ا	
My Commission expires: 9-1-2004 Notary Public										
My Co	mmissio	expires:	4.1.	2004	Ttotary	abile	U			
,		· oxp.roo.								
			\							
FOR OIL CONSERVATION DIVISION USE ONLY:										
VI. CERTIFICATION OF APPROVAL:										
	This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the									
	Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the									
	Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was									
	completed on <u>4-10</u> , <u>2001</u> .									
Signature District OCD District Date										
Charlie Therein Aztec III 2-27-2002							2002			
Viante / Lerun 175166 - 2-21-2002										

DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

XTO ENERGY **SAN JUAN DISTRICT**

WELL WORKOVER

Tuesday, December 04, 2001 Page 1 of 1

BRUINGTON GAS COM

WELL# 1E

RESERVOIR: DAKOTA

OBJECTIVE: Install comp

Built comp pad. MI & set new WH recip comp. Began 4/6/01

comp inst. SDFN.

Inst suc control manifold. Built comp manifold on sep 4/7/01

outlet. Conn 2" line fr/manifold to comp suc & disch. Inst comp by-pass line. Inst comp scrubber dump line to pit tnk. SDFN. Start-up sched 4/9/01.

Prep comp for start up. Op tbg & std new Universal WH 4/10/01

recip comp @ 12:00 p.m., 4/9/01.

No.:

API:

001E

Well:

Section:

May

Township: 29.0N

BRUINGTON GAS COM

Range:

Unit:

11W

L

Operator: XTO ENERGY, INC.

June	3	2075	0	30	312	66828
July	1	1580	0	26	313	68408
August	2	2132	0	31	315	70540
September	7	2199	0	30	322	72739
October	10	2268	45	31	332	75007
November	8	2379	0	30	340	77386
December	4	2553	0	31	344	79939
Total	67	26545	95	360		

Year: 2000

Pool Name: BASIN DAKOTA (PRORATED GAS)
Month Oil(BBLS) Gas(MCF) Water(BBL Day

Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produ	Accum. Oil.	Accum. Gas(MCF)
January	28	2768	0	31	372	82707
February	5	2404	0	29	377	85111
March	11	2576	62	31	388	87687
April	6	2150	0	30	394	89837
May	5	2279	0	31	399	92116
June	4	1820	0	30	403	93936
July	1	2165	0	31	404	96101
August	1	1870	0	31	405	97971
September	9	2120	79	30	414	100091
October	10	2103	0	31	424	102194
November	9	2303	, 0	30	433	104497
December	32	1787	0	31	465	106284
Total	121	26345	141	366		

Year: 2001

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produ	Accum. Oil A	ccum. Gas(MCF)
January	11	1672	60	31	476	107956
February	19	1691	0	28	495	109647
March	6	1581	0	27	501	111228
April	16	4197	0	28	517	115425
May	10	3825	30	31	527	119250
June	4	2582	75	29	531	121832
July	6	3217	0	31	537	125049
Total	72	18765	165	205		