UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

Dec. 1973	Budget Bureau No. 42-R1424
UNITED STATES DEPARTMENT OF THE INTERIOR	5. LEASE SF 078716A
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME
reservoir. Use Form 9–331~C for such proposals.)	8. FARM OR LEASE NAME Hubbell
well Well A other 2. NAME OF OPERATOR	9. WELL NO. 3E
El Paso Natural Gas Company 3. ADDRESS OF OFERATOR	10. FIELD OR WILDCAT NAME Basin Dakota
P.O. Box 289, Farmington, NM	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 18, T-29-N, R-10-W
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	NMPM 12. COUNTY OR PARISH 13. STATE
	San Juan New Mexico 14. API NO.

1. oil 🗂 gas 🕞	nabbell
well well to other	9. WELL NO.
2. NAME OF OPERATOR	3 E
El Paso Natural Gas Company	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OFERATOR	Basin Dakota
P.O. Box 289, Farmington, NM	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA Sec. 18, T-29-N, R-10-W
below.) 1540'N, 1020'E	NMPM
AT SURFACE:	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	San Juan New Mexico
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
	5619'GL
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
TEST WATER SHUT-CIFF \(\sum \)	
FRACTURE TREAT	
SHOOT OR ACIDIZE REPAIR WELL	
PULL OR ALTER CASING	(NOTE: Report results of multiple completion or zone change on Form 9-330.)
MULTIPLE COMPLETE:	change on Form 9-330.)
CHANGE ZONES	
ABANDON*	
(other)	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is d	e all pertinent details, and give pertinent dates,
measured and true vertical depths for all markers and zones pertiner	nt to this work.)*
80: 6641! Dan 152 joints of 4 1/24 10	F# T FF .
80: 6641'. Ran 152 joints of 4 1/2", 10	.5#, J-55 production casing
6630' set at 6641'. Float collar se	t at 6624'. Stage tools set
at 4982-2166'. Cemented 1st stage w	/364 cu. ft. cement. 2nd stag
w/549 cu. ft. cement, 3rd stage w/ 6	16 cu. ft. cement. WOC 18 hou
Top of cement at 1000'.	

12-25s.

____ Set @ __

18. I hereby certify that the foregoing is true and correct

TITLE Drilling Clerk DATE January 14, 1981

(This space for Federal or State office use)

APPROVED BY CONDITIONS OF APACTIEPTED FOR RECURD

Subsurface Safety Valve: Manu. and Type ____

JAN 21 1981

*See Instructions on Reverse Side

FARMINGTON DISTRICT 🔍