

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED

OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. SF-078716-A	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP. EN ☐ PLUG BACK ☐ DIFF. RESVR ☒ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR: BURLINGTON RESOURCES OIL & GAS COMPANY		7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499 (505) 326-9700		8. FARM OR LEASE NAME, WELL NO. Hubbell #3E	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1540' FNL, 1020' FEL At top prod. interval reported below DHC - 1838 At total depth		9. API WELL NO. 30-045-23881	
10. FIELD AND POOL, OR WILDCAT Blanco MV/Basin DK		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 18, T-29-N, R-10-W	
14. PERMIT NO.		DATE ISSUED	
12. COUNTY OR PARISH San Juan County		13. STATE New Mexico	
15. DATE SPUDDED 12-10-80	16. DATE T.D. REACHED 12-23-80	17. DATE COMPL. (Ready to prod.) 9-21-98	18. ELEVATIONS (OF, RKB, RT, BR, ETC.) 6641' GL
19. ELEV. CASINGHEAD	20. TOTAL DEPTH, MD & TVD 6641'		
21. PLUG BACK T.D., MD & TVD 6624'	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD) 3972' to 4367' Mesaverde
25. WAS DIRECTIONAL SURVEY MADE No			26. TYPE ELECTRIC AND OTHER LOGS RUN GR-CBL-CCL
27. WAS WELL CORED NO			
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8 5/8"	24#	216'	12 1/4"
4 1/2"	10.5#	6641'	7 7/8"
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 3/8	6550'		
31. PERFORATION RECORD (Interval, size and number) 3972, 3988, 3995, 4004, 4036, 4044, 4083, 4103, 4104, 4220, 4225, 4236, 428C, 4295, 4308, 4314, 4325, 4332, 4342, 4353, 4367			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
3972' to 4367'		1626 bbl 30# linear gel, 120,000# 20/40 AZ. sand	
33. PRODUCTION			
DATE FIRST PRODUCTION 9-21-98	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing		WELL STATUS (Producing or shut-in) SI
DATE OF TEST 9-21-98	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD
FLOW TUBING PRESS. SI 306	CASING PRESSURE SI 678	CALCULATED 24-HOUR RATE	OIL-BBL GAS-MCF WATER-BBL GAS-OIL RATIO 801 MV - Pitot Gauge (166- Previous DK)
34. DISPOSITION OF GAS (sold, used for fuel, vented, etc.) To be sold			TEST WITNESSED BY
35. LIST OF ATTACHMENTS:			

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *[Signature]* TITLE Regulatory Administrator

DATE October 19, 1998

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

FARMINGTON DISTRICT OFFICE

OCT 27 1998

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH

38.

GEOLOGIC MARKERS

Ojo Alamo	513'	834'	White, cr-gr ss.	Ojo Alamo	513'	
Kirtland	834'	1700'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	834'	
Fruitland	1700'	1938'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	1700'	
Pictured Cliffs	1938'	2959'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs	1938'	
Chacra	2959'	3510'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	2959'	
Cliff House	3510'	3632'	ss. Gry, fine-grn, dense sil ss.	Cliff House	3510'	
Menefee	3632'	4454'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	3632'	
Point Lookout	4454'	5495'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Pt. Lookout	4454'	
Gallup	5495'	6265'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	5495'	
Greenhorn	6265'	6323'	Highly calc gry sh w/chin lmst.	Greenhorn	6265'	
Graneros	6323'	6440'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	6323'	
Dakota	6440'	6641'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	6440'	