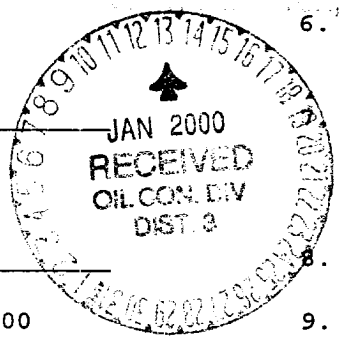
submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells



1. Type of Well
GAS

2. Name of Operator
BURLINGTON RESOURCES OIL & GAS COMPANY

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1540'FNL, 1020'FEL, Sec.18, T-29-N, R-10-W, NMPM

5. Lease Number
SF-078716-A

6. If Indian, All. or Tribe Name

Unit Agreement Name

8. Well Name & Number
Hubbell #3E

9. API Well No.
30-045-23881

10. Field and Pool
Blanco MV/Basin DK

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action		
_X_ Notice of Intent	___ Abandonment	___ Change of Plans	
	___ Recompletion	___ New Construction	
___ Subsequent Report	___ Plugging Back	___ Non-Routine Fracturing	
	___ Casing Repair	___ Water Shut off	
___ Final Abandonment	___ Altering Casing	___ Conversion to Injection	
	_X_ Other - Tubing Repair		

13. Describe Proposed or Completed Operations

It is intended to repair the tubing in the subject well according to the attached procedure.

14. I hereby certify that the foregoing is true and correct.

Signed Peggy Cole Title Regulatory Administrator Date 12/20/99

trc

(This space for Federal or State Office use)
APPROVED BY Chip Hanaden Title Acting Team Lead Date 1/11/00
CONDITION OF APPROVAL, if any:

NMOCD

Hubbell 3E
Mesa Verde/Dakota Commingle
1540 FNL and 1020' FEL
Unit H, Section 18, T29N, R10W
Latitude / Longitude: 36° 43.7347'/ 107° 55.1807'
DPNO: 3432601/3432602
Tubing Repair Procedure

Project Summary: The Hubbell 3E was drilled in 1980. The tubing was pulled in 9/98 when the Mesa Verde zone was added. We propose to pull the tubing, check for fill and replace any worn or scaled tubing. This well is currently not producing. A recent attempt at swabbing this well showed that the tubing is plugged. Combined estimated uplift is 150 MCFD. Cumulative production is 725 MMCF for the Dakota and 52 MMCF for the Mesa Verde.

1. Hold safety meeting. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS. Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.**

2. MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCl water if necessary. NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. Test secondary seal and replace/install as necessary.

3. The Mesa Verde/Dakota tubing is 2-3/8", 4.7#, J-55 set at 6550'. Release donut, pick up additional joints of tubing and tag bottom (record depth.) PBTD should be at +/- 6624'. TOOH with tubing. Visually inspect tubing for corrosion and replace any bad joints. Check tubing for scale build up and notify Operations Engineer.

4. If fill covers any perforations then TIH with 3-7/8" bit and a watermelon mill on 2-3/8" tubing to below perforations, cleaning out with air/mist. PU above the perforations and flow the well naturally, making short trips for clean up when necessary. TOOH with tubing. **NOTE: When using air/mist, minimum mist rate is 12 bph.**

5. TIH with one joint of 2-3/8" tubing with an expendable check on bottom and a seating nipple one joint off bottom. Run a broach on sandline to insure that the tubing is clear. Land tubing at approximately 6550'. ND BOP and NU WH. Pump off expendable check. Connect to casing and circulate air to assure that expendable check has pumped off. If well will not flow on its own, make swab run to SN. RD and MOL. Return well to production.

Recommended: _____ 12/06/99 Approved: Bruce W. Boyd 12-8-99
Operations Engineer Drilling Superintendent

Jbe Michetti
Office - 326-9764
Pager – 564-7187