DISTRIBUTION		MEXICO OIL CONSE	ŀ	30-045-23889 Form C-101 Revised 14-65					
SANTA FE	4-1_				ſ	5A. Indicate	Type of Lease		
FILE /	+					STATE	FEE X		
U.S.G.S.	4				-  -	5. State Oil	& Gas Lease No.		
1									
						IIIII.			
APPLICATIO	N FOR PERMIT TO	DRILL, DEEPEN.	OR PLUG BACK	K					
1a. Type of Work						7. Unit Agre	ement Name		
DRILL X	]	DEEPEN 🗌	P	LUG BAG	ск 🗍 📙				
b. Type of Well			SINCLE [CT]	MULTIP	LE [	8. Form or L			
OIL GAS X	OTHER		ZONE X	MULTIP ZO	ME L	Beck "A	711		
2. Name of Operator									
	Royalty Compan	у				#1E 10. Field and Pool, or Wildcat			
3. Address of Operator	550 7	. 17 17 1							
P. O. Drawer 570, Farmington, New Mexico  4. Location of Well  G. 1620 North									
4. Location of Well UNIT LETTE	ER G	CATED 1620	FEET FROM THENC	or un	LINE				
AND 1820 FEET FROM	Fost	NE OF SEC. 10	rwp. 29N nce.	1 2 W	нмрм				
AND 18.20 FEET FROM	THE East LI	NE OF SEC. 10	TWP. 29N RGE.	riirii	17777	12. County	,,,, <del>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</del>		
					//////	San Jua			
HHHHHH	HHHHHH	HHHHH	HHHHH	++++	<i>HHH</i>	TITTI	HHHH		
	HHHHHH	<del>/////////////////////////////////////</del>	19. Proposed Depth	19A	. Formation	777777	20. Rotary or C.T.		
			6464'		Dakota		Rotary		
21. Elevations (Show whether DF,	RT. etc.) 21A. Kind	& Status Plug. Bond	21B. Drilling Contra		Dakota	22. Approx	. Date Work will start		
5662'	,,					Novemb	er 30, 1979		
23.	L					1			
	1	PROPOSED CASING AN	D CEMENT PROGRA	AM					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO	SETTING DE	PTH S	SACKS OF	CEMENT	EST. TOP		
12-1/4"	8-5/8''	24#	200'		140 sxs		Circ to surface		
7-7/8"	4-1/2"	10.5#	6464'		206 sxs Cover Oj		Cover Ojo Alamo		
	I	i	ı	•			•		
Surface format	ion is Nacimie	nto.							
Top of Ojo Ala	amo sand is at	794'.							
Top of Pictured Cliffs sand is at 1744'.									
Fresh water mu	nd will be used	to drill from	surface to t	otal	depth.	_	_		
It is anticipa	ited that an IE	S and a GR-Dens	sity log will	be r	un at t	total de	epth.		
No abnormal pr	ressures or poi	sonous gases ar	e anticipate	ed in	this we	ell.			
It is expected	l that this well	l will be drill	ed before Ja	inuary	1, 198	30. Thi	sdepends		
	equired for app	rovals, rig ava	ilability an	nd the	weathe	er.			
Gas is dedicat	ed.					1			
		₹ % 1.	2 1 1 2 2 2 2 3 1 1 1 1 1 1 1 1 1 1 1 1				Sir and b		
		Fig. 30					19191		
			A Company of the Comp			2a	1 1000		
						\ \'.	$CO^{N_{\star}}$ 3		
		river 1	-17-80			/ On	DIST.		
IN ABOVE SPACE DESCRIBE PR	ROPOSED PROGRAMLIF	PROPOSAL IS TO DEEPEN	DR PLUG BACK, GIVE D	ATA ON PI	RESENT PROI	DUCTIVE ZO	1191979 CON		
TIVE ZONE, GIVE BLOWOUT PREVENT	TER PROCESSION IT AUT.						Proposition of		
I hereby certify that the information	on above is true and com	plete to the best of my l	mowledge and belief	·-		"Ora ha	The state of the s		
	Van XI	Tule District	Production	Manag	er n	are_Octo	ber 16, 1979		
Signed									
(This space for	State Use					በቦ	T 1 0 1070		
5.1	30W	DEPUTY OIL	& GAS INSPECTOR	R, DIST.	#3	UU MATE	T 1 9 1979		

CONDITIONS OF APPROVAL, IF ANY:

## OIL CONSERVATION DIVISION

## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

## P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-78

Country   Section   Township   BECK "An"   Country   1-E		All die	tences must be fr	om the cuter he	ouncertes of	ine Section.		
Unit Lating Section Township G 10 29N 12W San Juan Actual Footspa Location of well 1620 test from the North 1 line and 1820' test from the East 110 1620 test from the Eas	Operator			Lease				Well No.
Unit Latier    County   County		BECK "A"				1-E		
Actual Footoge Location of Well;  1620				L		County		
Actual Peciese Location of Well:  1620 test from the North line and 1820' feet from the East line  Ground Lyevic Liev. Producting Formation 5662 Dakota Power of Dakota Power of Basin Dakota Dakota Power of Sala P	<b> </b>		-		i ·			
1620   feet from the North   line and   1620'   feet from the   East   line   16562   Dakota   Pool   Basin Dakota   Dedicated Areages: 320   Acres   320	-		Dall	o dan				
Ground Level Ziew. Producing Formston Dakota Pool Basin Dakota Dedicated Acreage: 320 Acrea 5662  1. Outline the acreage dedicated to the subject well by colored pencil or bachure marks on the plat below.  2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).  3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?  Yes No If answer is "yes," type of consolidation  If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)  No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.  CERTIFICATION  I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.  Name  Sec.  18201  Position  Distirct Production Manage: Company Southland Royalty Company Date October 16, 1979				-00-			D1	
Dakota   Dakota   Dakota   Dakota   Dakota   Dakota   Sazin Dako	1620 fee	t from the North	line and	1820	iee	t from the	East	line
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Sec.    Name   Jan   Jan	1	1	,	Ž			1	/ //
Sec.    Name   Jan   Jan		1		<b>4</b> '			[	
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Sec.    Southland Royalty Company   Date   October 16, 1979		ŀ					Distire	ct Production Manager
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Sec.    Date   October 16, 1979	i	1	·	l l		11	Southla	and Royalty Company
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October 16, 1979

Oil Conservation Division 1000 Rio Brazos Road Aztec, New Mexico 87410

Attention: Mr. Al Kendrick

Dear Sir:

All drilling and completion rigs will be equipped with 6" or larger double gate hydraulic blowout preventers and a hydraulic operated closing unit with steel lines.

The preventer is 3000# working pressure and 6000# test.

All crews will be thoroughly trained in the operation of this preventer. The preventer will be tested frequently enough to insure safe operation.

Yours truly,

L. O. Van Ryan

District Production Manager

LOVR/dg