## OF LEUROT FOR NEW MUXICO OIL CONSERVATION COMMISSION 10m C-104 REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-179 FILE Effective 1-1-65 AND U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE OIL TRAN-PORTER GAS OPERATOR PROBATION OFFICE Cherator Southland Royalty Company P. O. Drawer 570, Farmington, New Mexico 87401 Reason(s) for filing (Check proper box) Other (Please explain) New Well Recompletion Cil Dry Gas Condensate Change in Ownership Casinghead Gas If change of ownership give name and address of previous II. DESCRIPTION OF WELL AND LEASE. | Well No. | Pool Name, Including Formation Kind of Lease Lease No. State, Federal or Fee Federal Beck "A" 1-<u>E</u> SF-076465 <u>Basin Dakota</u> Location 1760 east 870 Feet From The north Line and Unit Letter B Feet From The Township 29N 12W , NMPM, San Juan 10 Range Line of Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) 4775 Ind. Sch Rd. N.E., Albuquerque, NM 87110 Address (Give address to which approved copy of this form is to be sent) Plateau or Dry Gas 🔀 Name of Authorized Transporter of Casinghead Gas P.O. Box 1899, Bloomfield, N.M. Southern Union Gathering Sec. P.ge. Twp. Is gas actually connected? If well produces oil or liquids, give location of tanks. No If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Gas Well New Well Workover Plug Back | Same Res'v. Diff. Res'v. Designate Type of Completion - (X) Total Depth . Date Compl. Ready to Prod. 6514' 4-13-81 6480 1-05-81 Elevations (DF, RKB, RT, GR, etc.) Tubing Depth Name of Producing Formation Top Oil/Gas Pay 6277 **'** 6415**'** Dakota 5694 GR Depth Casing Shoe Perforations 6514' 6277'-6454' TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE 8-5/8" 240' 150 sxs 12-1/4" 7-7/8" 4-1/2" 6514' |765 sxs (3 stages) 2-3/8" 6415' (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Casing Pressure Choke Size Tubing Pressure Length of Test GO. MAY 1 1 1981 Water - Bble. Oil Bbla. Actual Prod. During Test CON. COM DIST. 3 **GAS WELL** Gravity of Condensat Bbls. Condensate/MMCF Actual Fred. Test-MCF/D Length of Test

Actual Frod. Test-MCF/D

630

3 hours

Testing Nethod (pitat, back pr.)

Back Pressure

908

Length of Test
Bbis. Condensate/MMCF

Gravity of Condensate

Choke Size

1104

3/4"

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Date)

(Signature)

L. O. Van Ryan

May 6, 1981

(Title)

OIL CONSERVATION COMMISSION

APPROVED MAY 15 1981 ... Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, ell name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.