Form	9-331
Dac	1072

Form Approved. Budget Bureau No. 42-R1424

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

5. LEASE					
SF-077317					
6. IF INDIAN, ALLOTTEE OR TRIBE NAME					
7. UNIT AGREEMENT NAME					
8. FARM OR LEASE NAME					
Cooper					
9. WELL NO. 4-E					
10. FIELD OR WILDCAT NAME					
Basin Dakota					
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA					
Section 18, T29N, R11W					
12. COUNTY OR PARISH 13. STATE					
San Juan New Mexico					
14. API NO.					
15. ELEVATIONS (SHOW DF, KDB, AND WD) 5629 GR					
(NOTE: Report results of multiple completion or zone change on Form 9–330.)					
te all pertinent details, and give pertinent dates, directionally drilled, give subsurface locations and nt to this work.)*					
illed to 96'.					
5 joints (223.01') of 8-5/8", nted with 250 sacks of Class "B" aCl ₂ . Plug down at 1:30 P.M.					
ace.					
and the state of t					

Do not use this form for proposals to drill or to deepen or plug back to a different				k to a different _			
eservoir. Use Form 9–331–C for such proposals.)						8. FARM OR LE	
1. oil	oil	il gas 🕅 other	gas	ðťΠ		<u> </u>	Cooper
	well		other		9. WELL NO.		
2. NAME OF OPERATOR						4-E	
Southland Royalty Company				\[\]	10. FIELD OR W		

3. ADDRESS OF OPERATOR
P.O. Drawer 570, Farmington, New Mexico

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1120' FNL & 1070' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

PULL OR ALTER CASING

MULTIPLE COMPLETE

CHANGE ZONES

ABANDON*

(other) Spud and Casing Report X

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2/18/81 Spudded 12-1/4" surface hole and drilled to 96'.

2/19/81 Drilled 12-1/4" hole to 250'. Ran 5 joints (223.01') of 8-5/8", 24#, K-55 casing set at 235'. Cemented with 250 sacks of Class "B" with 1/4# flocele per sack and 3% CaCl₂. Plug down at 1:30 P.M. 2-19-81. Cement circulated to surface.

Subsurface Safety Valve: Manu. and Type	Set @Ft
18. I hereby certify that the foregoing is true and correct	The state of the s
SIGNED TITLE Drilling Clerk DATE	February 20, 1981

(This space for Federal or State office use)

APPROVED BY FEB 24 1981 CONDITIONS OF APPROVAL, IF ANY:

FARMINGTON DISTRICT

DATE