

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
well well
2. NAME OF OPERATOR
Southland Royalty Company
3. ADDRESS OF OPERATOR
P.O. Drawer 570, Farmington, N.M. 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1120' FNL & 1070' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Casing Report

SUBSEQUENT REPORT OF:

- ☐
☐
☐
☐
☐
☐
☐
☐
☒

5. LEASE
SF-077317
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Cooper
9. WELL NO.
4-E
10. FIELD OR WILDCAT NAME
Basin Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 18, T29N, R11W
12. COUNTY OR PARISH San Juan 13. STATE New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
5629' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

MAR 12 1981
OIL CON. COM.
DIST. 3

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
- 3/02/81 Ran 158 joints (6517.07') of 5-1/2", 15.5#, K-55 casing set at 6505'.
DV tools at 4590' and 1990'. Cemented as follows:
Cemented 1st with 115 sacks of Class "B" 50/50 Poz with 6% gel and 1/4# flocele per sack, followed by 50 sacks of Class "B" with 2% CaCl₂. Plug down at 3:00 A.M. 3/03/81.
Cemented 2nd with 260 sacks of Class "B" 50/50 Poz with 6% gel and 1/4# flocele per sack, followed by 50 sacks of Class "B" with 2% CaCl₂. Plug down at 7:00 A.M. 3/03/81.
Cemented 3rd with 150 sacks of Class "B" 50/50 Poz with 6% gel and 1/4# flocele per sack, followed by 50 sacks of Class "B" with 2% CaCl₂. Plug down at 9:30 A.M. 3/03/81.
Ran temperature survey, top of cement at 200'.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Drilling Clerk DATE March 4, 1981

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE ACCEPTED FOR RECORD
CONDITIONS OF APPROVAL, IF ANY:

NMOCC'

MAR 10 1981