District 1 PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico

Fnerov Minerals & Natural Pacourage Department

Form C-104 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office

District II
P.O Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION PO Box 2088

5 Copies

District IV PO Box 2088, Santa Fe, NM 87504-2088

Santa Fe, NM 87504-2088

☐ AMMENDED REPORT

| <u>I.</u> | REQ | UEST FOR | ALL | <u>OWAB</u> | BLE AND A | UTHORIZ | ATION | OT | TRANSPO |)RT | | | |
|--|--|--|--|--|-----------------------------|---|-----------------------------------|-------------------------------|--------------------------------------|----------------------------------|---|-----------------|--|
| Operator Name and Address | | | | | | | | | ² OGRID Number | | | | |
| Burlington Resources Oil & Gas | | | | | | | | | 14538 | | | | |
| PO Box 4289 Farmington, NM 87499 | | | | | | | | | ³ Reason for Filing Code | | | | |
| | | | | | | | | | CO - 7/11/96 | | | | |
| | | | | | | ol Name (PRORATED GAS) | | | | 6 Pool Code 71599 | | | |
| ⁷ Property Code *Prop | | | | | | erty Name | | | | | 1 | | |
| 018498 | | | | * Property Name COOPER | | | ° Well Number #4 E | | | | | | |
| II. 10 Surfa | ce Locatio | | | | . | | | | | | | | |
| UI or lot no. | Section | Township | Ran | ge | Lot.ldn | Feet from the | North/South | Line | Feet from the | East/W | est Line | County | |
| D | 18 | 029N | |)11W | | 1120 | N | | 1070 | | W | SAN JUAN | |
| 11 Bottom 1 | · | | l n | | T + . • • | I final d | N 4 6 4 | | | | | | |
| Of or fol no. | Section | Township | Ran | ge | Lot.Idn | Feet from the | North/South | Line | Feet from the | East/W | est Line/ | County | |
| 12 Lse Code | 13 | Producing Method Co | ode | 14 Gas Cor | nnection Date | 15 C-129 Permit | Number | 16 C- | 129 Effective Da | ite | ¹⁷ C-129 E | Expiration Date | |
| | | | | | | | | | | | | | |
| III. Oil and | d Gas Tra | nsporters | | | | <u> </u> | | L | | | | - | |
| 18 Transporter 19 Transporter N | | | | | ²⁰ F | POD | | 21 O | /G | 22 POD ULSTR Location | | | |
| OGRID 25244 | | WILLIAMS FIELD | and Address WILLIAMS FIELD SERVICES CO | | | | | | | and Description D-18-T029N-R011W | | | |
| | | P.O. BOX 58900 SALT LAKE CITY, | SALT LAKE CITY, UT 84158-0900 | | | | | | | | | | |
| 90 | 18 | Giant Industrie | 5 | | 235 | 3010 | | 0 | | D-1 | 8-T029 | 9N-R011W | |
| | | 5764 US Hwy 64 Farmington, NM | | | .333310 | | | | D 10 1029N RO11W | | | | |
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| IV. Produc | ced Water | 23 POD | | | | · | - 500 | | | | | | |
| | | | | | | | | | | T | tion | | |
| | | " POD | | | | | - POL | OLS —— | TR Location and | Descrip | tion | | |
| V. Well Co | | Data | | | | | | —— —— | I R Location and | Descrip | _ | | |
| V. Well Co | | Data | dy Date | | 27 7 | LD | | 28 PB | | Descrip | 29 Perfo | rations | |
| 25 Spuc | Date | Data | | | | | | _ | | | ²⁹ Perfo | | |
| 25 Spuc | | Data | | sing & Tub | | | Depth Set | _ | | | _ | | |
| 25 Spuc | Date | Data | | | | | | _ | | | ²⁹ Perfo | | |
| 25 Spuc | Date | Data | | | | | | _ | | | ²⁹ Perfo | | |
| 25 Spuc | Date | Data | | | | | | _ | | | ²⁹ Perfo | | |
| 25 Spuc | Date | Data | | | | | | _ | | | ²⁹ Perfo | | |
| 25 Spuc | Date | Data | | | | | | _ | | | ²⁹ Perfo | | |
| 25 Spuc 30 | i Date Hole Size | Data | | | | | | _ | | | ²⁹ Perfo | | |
| ²⁵ Spuc | Hole Size | Data 26 Read | | sing & Tub | ing Size | 32 | | 28 PB | TD | " S | ²⁹ Perfo | ient | |
| 25 Spuc 30 | Hole Size | Data | | | ing Size | | | 28 PB | | " S | ²⁹ Perfo | ient | |
| ²⁵ Spuc | Hole Size est Data | Data 26 Read | | sing & Tub | ing Size | 37 Test Length | | 28 PB | TD , Pressure | 33 S | ²⁹ Performance of P | ssure | |
| VI. Well T 34 Date New Oil | Hole Size est Data | Data 26 Read Control of the second | | sing & Tub | ing Size | 32 | | 28 PB | TD , Pressure | 33 S | ²⁹ Perfo | ssure | |
| VI. Well T 34 Date New Oil 40 Choke Size | Hole Size Fest Data 132 41 | Data Read Gas Delivery Date Oil | 31 Cas | 36 Test Da 42 Water | ing Size te | 37 Test Length 43 Gas | Depth Set | 28 PB | TD 3. Pressure | 33 S | ²⁹ Performance of P | ssure | |
| VI. Well T 34 Date New Oil 46 Choke Size 46 I hereby certify with and that the | Hole Size Sest Data 13 41 41 41 41 41 41 41 41 41 | Data Read Gas Delivery Date Oil | 31 Cas | 36 Test Da 42 Water | ing Size te | 37 Test Length 43 Gas | Depth Set | 28 PB | TD , Pressure | 33 S | ²⁹ Performance of P | ssure | |
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| VI. Well T '4 Date New Oil 40 Choke Size 46 I hereby certify with and that the knowledge and be Signature: Printed Name: Dolores Dia Title: Production Date: 7/11/96 '9 If this is a char 14538 Meridian O | est Data Sest Data 135 141 141 152 Associate Inge of operator il Production rious Operator rious Operator | Gas Delivery Date Oil of the Oil Conservativen above is true article. fill in the OGRID in Signature | 31 Cas | 36 Test Da 42 Water vision have blete to the | te been complied best of my | 37 Test Length 43 Gas C Approved by: Title: Approved Date: | Depth Set DIL CON Frank Distric | ³*Tbg **AO NSE T. C et Su | g. Pressure F RVATION havez pervisor | 33 S | ²⁹ Performance of P | ssure | |