Form Approved Budget Bureau No 42-R1424

UNITED STATES

UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	NM 021119
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9~331—C for such proposals.)	8. FARM OR LEASE NAME
	Federal
1. oil gas well other	9. WELL NO.
2. NAME OF OPERATOR	9E 10. FIELD OR WILDCAT NAME
Mesa Petroleum Co.	1
3. ADDRESS OF OPERATOR	Basin Dakota 11. SEC., T., R., M., OR BLK. AND SURVEY OR
1660 Lincoln St., #2800, Denver, Colo. 80264 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
helow)	Sec. 9, T29n, R12w
AT SURFACE: 790' FSL & 790' FEL Sec. 9	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	San Juan New Mexico
AT TOTAL DEPTH: Same	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REPURI, ON OTHER DATA	5670' KB
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	
FRACTURE TREAT	
SHOOT OR ACIDIZE	(NOTE: Report results of multiple completion or zone
REPAIR WELL USE PULL OR ALTER CASING USE	change on Form 9-330.)
REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES	
CHANGE ZONES	
ABANDON*	
(other) Change plans and mud drill this well	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stat including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertiner	e all pertinent details, and give pertinent dates, irectionally drilled, give subsurface locations and at to this work.)*
Mesa Petroleum Co. plans to drill a 12 1/4" h new K-55 STC casing to total depth and cement 2% CaCl. WOC 8 hrs. and test BOP's to 800 ps casing shoe.	i. prior to drilling the surface
Drill a 7 7/8" hole to approximately 6,500', 10.5#/ft. new K-55 STC casing to TD and cemen Gel.	run electric logs to TD, set 4 1/2 t with 850 sxs. 50-50 Pos mix, 2%
The well will be drilled using fresh water an	d chemical gel to total depth.
THE WELL WILL BE GITTER USING TESH WAS AN	
	MAY 19 1980
a control of the Mahara Manarana Tunen	
Subsurface Safety Valve: Mand 7 and Type?	OIL CON. COM.
18. I hereby certify that the forezoing is true and correct	DIST. 3
SIGNED DIV. Drlg. Sup	er. DATE May N 1980
(This space for Federal or State of	fice use)
APPROVED BY TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY: 5/16/80 XC: T. L. S., Div. Files, J. Archer, St	
J/10/00 AC. 1. L. J., DIV. 11/63, G. / eller, Jo	

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