

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐
2. NAME OF OPERATOR
Mesa Operating Limited Partnership
3. ADDRESS OF OPERATOR
P.O. Box 2009, Amarillo, Texas 79189
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1490' FSL/1650' FWL 790 FSL 790 FEL

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5655' GL

5. LEASE DESIGNATION AND SERIAL NO.
NM 021119
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
FEDERAL
9. WELL NO.
9E
10. FIELD AND POOL, OR WILDCAT
Basin Dakota
11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
Sec. 9-29N-12W
12. COUNTY OR PARISH
San Juan
13. STATE
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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PULL OR ALTER CASING

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FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other) Casing Leak

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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☐

REPAIRING WELL

☐
☐
☐

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On March 12, 1988 a casing leak was detected and an RBP was set @ 6141' to protect the Basin Dakota perfs @ 6168'-6304'. We now propose to GIH and squeeze the casing leak as follows: GIH and set packer @ 6100'. Pressure tubing to 1000 psi to test RBP and tubing. Pressure annulus to 1000 psi to test casing. Spot 2 sx sand on top of RBP. Work packer up hole to locate leak. Set packer +200' above leak. Squeeze with 100 sx "H"; reverse out excess cement. WOC 12 hrs; drill out cement, pressure annulus to 1000 psi to test squeeze. Displace hole with 2% KCL water. TOH w/RBP, swab well and flow test.

xc: BLM-Farmington (0+5), Prod Rcds, Reg, Land, Expl, Prod. Eng.

18. I hereby certify that the foregoing is true and correct

SIGNED

Cathy Cummings

TITLE Regulatory Analyst

DATE 4/14/88

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

APR 22 1988

AREA MANAGER

*See Instructions on Reverse Side

NMOCC