

Form 3160-5
(June 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Dugan Production Corp.

3. Address and Telephone No.

P.O. Box 420, Farmington, NM 87499 (505) 325-1821

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1235' FNL & 1215' FEL (NE/4 NE/4)
Unit A, Sec. 1, T29N, R15W, NMPM

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

NM 10758

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Pittam Pond #1

9. API Well No.

30 045 23906

10. Field and Pool, or Exploratory Area

Twin Mounds PC

11. County or Parish, State

San Juan County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☒
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- ☐
- Abandonment
-
- ☐
- Recompletion
-
- ☐
- Plugging Back
-
- ☐
- Casing Repair
-
- ☐
- Altering Casing
-
- ☒
- Other Tests & request for long-term shut-in

- ☐
- Change of Plans
-
- ☐
- New Construction
-
- ☐
- Non-Routine Fracturing
-
- ☐
- Water Shut-Off
-
- ☐
- Conversion to Injection
-
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

In response to NMNM-10758 (WC) 3162.3-2 (7400), the following was performed:

10/22/96 TOH with tubing. TIH and set packer at 520'.

10/23/96 Rig up Cementers Inc. Loaded hole with water. Worked air out of casing. Tested casing to 500 psi for 30 minutes - OK. Chart on reverse of sundry. Swab well in.

11/6/96 SICP 120 psi. Rig up orifice well tester. Tested well for 24 hours. Calc. rate 25 MCFD. Chart on reverse of sundry.

It is requested a long-term shut in until December 31, 1998 while a gas purchase contract is being negotiated.

14. I hereby certify that the foregoing is true and correct

Signed GARY B. LIND
(This space for Federal or State Office use)

Title Operations Manager

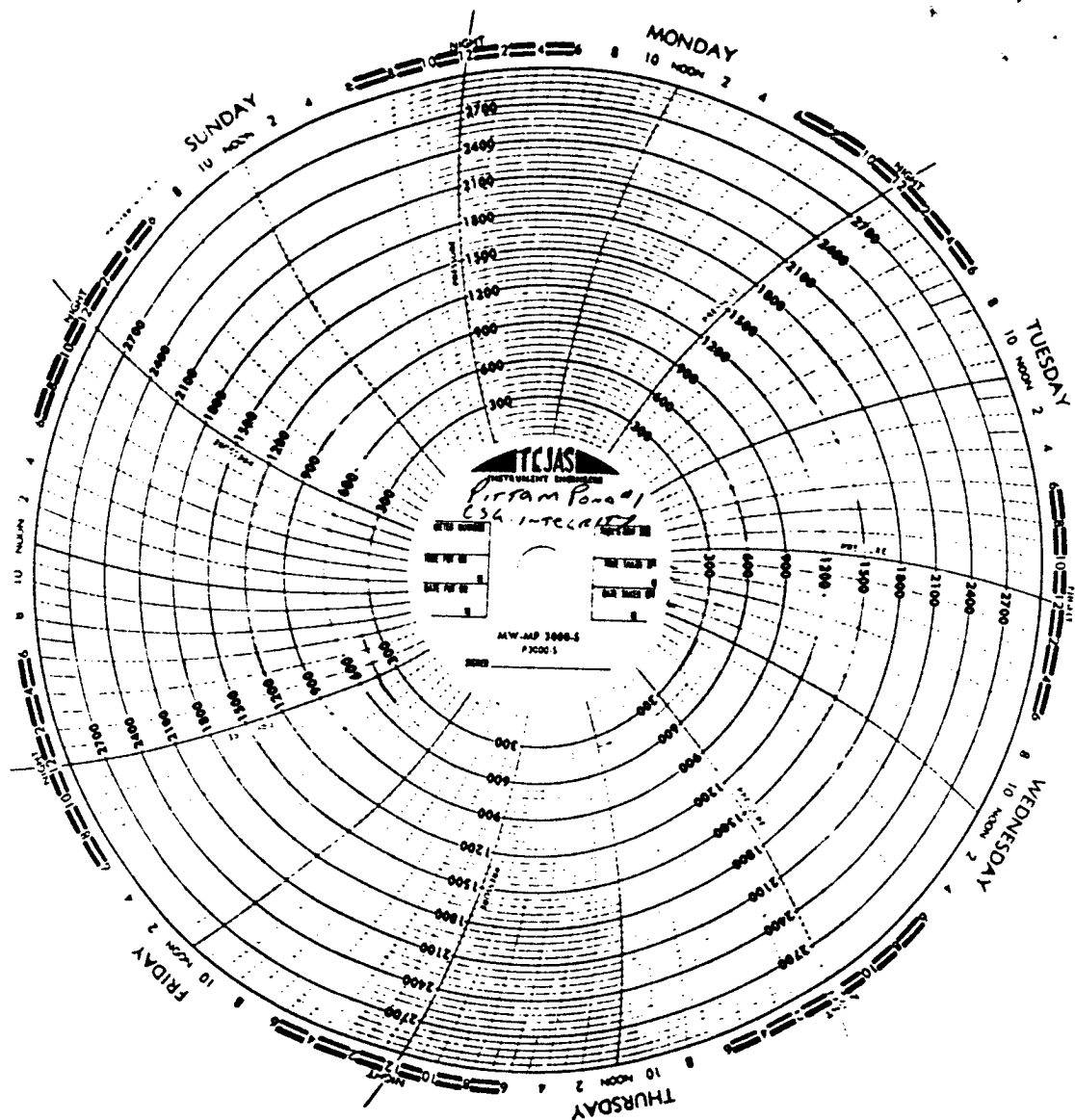
Approved by _____
Conditions of approval, if any:

Title _____

11/7/96
APPROVED
/s/ Duane W. Spencer
NOV 7 3 1996

DISTRICT MANAGER

Pittam Pond #1
Casing Integrity



Pittam Pond #1
11-6-96
1/4" plate
2" orifice tester

