

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NM 10758

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
Pittam Pond #1

9. API WELL NO.

30-045-23906

10. FIELD AND POOL, OR WILDCAT

Twin Mounds PC

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 1, T29N, R15W

12. COUNTY OR
PARISH
San Juan

13. STATE
NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:

OIL
WELL ☐

GAS
WELL ☒

DRY ☐

OTHER ☐

1b. TYPE OF COMPLETION:

NEW
WELL ☐

WORK
OVER ☐

DEEP-
EN ☐

PLUG
BACK ☐

DIFF.
REMYR. ☐

Other ☐

2. NAME OF OPERATOR

RICHARDSON OPERATING COMPANY

019219

3. ADDRESS AND TELEPHONE NO. c/o Walsh Engr. & Prod. Comp.

7415 E. Main Farmington, N.M. 87402

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1235'FNL & 1215'FEL

At top prod. interval reported below

Same

At total depth

Same

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

11/27/79

16. DATE T.D. REACHED

12/2/79

17. DATE COMPL. (Ready to prod.)

6/26/99

18. ELEVATIONS (DF, RKB, RT, OR, ETC.)*

5301'GL

19. ELEV. CASINGHEAD

5301'

20. TOTAL DEPTH, MD & TVD

660'

21. PLUG, BACK T.D., MD & TVD

630'

22. IF MULTIPLE COMPL.,
HOW MANY*

23. INTERVALS
DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

570'-577'

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/Collar & Induction

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7"	26#	101.95'	9-3/4"	41.3 of Class B	
2-7/8"	6.4"	655'	5"	59 of Class B neat w/ 1/4# Celloflake	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					1-1/2"	553'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

570'-577' 21 holes
3 spf

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
570-577'	40,580# 16/30 Arizona Sand 60% Quality Foam

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
7/15/99	48	3/8"
177	89	
32	80	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

GR Cement Bond Log

36. I hereby certify that the foregoing and attached information is complete and correct as determined from actual field data.

SIGNED

TITLE

John C. Thompson, Agent

DATE 8/9/99

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMCOO

FARMINGTON FIELD OFFICE

AUG 11 1999

ACCEPTED FOR RECORD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Fruitland	420'		
PC	571'		

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH