or Film Group (June, 1990)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

,		5. Lease Designation and Serial No.
SUNDRY NOTICES AND REPORTS ON WELLS		NM-10758
Do not use this form for proposals to drill, or to deepen or reentry to a different reservoir.		6. If Indian, Allotte or Tribe Name
	ION FOR PERMIT-" for such proposals	
SUBMIT IN TRIPLICATE		7. If Unit or CA, Agreement Designation
1. Type of Well		
Oil Well X Gas	Well Other	8. Well Name and No.
2. Name of Operator	SET. 2000	Pittam Pond #1
Richardson Operating Company		g. API Well No.
3. Address and Telephone No.		30-045-23906
1700 Lincoln, Suite 1700, Denver, C	olorado 80203 (303) 830-8000	0. Field and Pool, or Exploratory Area
4. Location of Well (Footage, T, R, M, or Survey De	<u> </u>	Basin FC/Twin Mounds Fr Sd PC
1235'FNL, 1215'FEL		11. County or Parish, State
1-29N-15W		San Juan County, NM
	) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER D	ATA
TYPE OF SUBMISSION	TYPE OF ACTION	
THE OF CODMISSION	Abandonment	Change of Plans
X Notice of Intent	Recompletion	New Construction
Notice of litterit	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Subsequent Report	Altering Casing	Conversion to Injection
	Surface Casing/Cementing	Dispose Water
Final Abandonment Notice	<del>  </del>	(Note: Report results of multiple completion on Well
	X Other: see below	
<u> </u>		Completion or Recompletion Report and Log form).
	state all pertinent details, and give pertinent dates, including estimated date of	
If well is directionally drilled, give subsurface locations	and measured and true vertical depths for all markets and zones pertinent to the	is work.)*
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	onservation Division Order R. 11224, Richardson Operati	
commingle the Basin Fruitland	Coal (71629) and Twin Mounds Fruitland Sand Pictured	Cliffs (86620) pools.
The Basin Fruitland Coal format	tion was perforated at 542'-554' and the Twin Mounds	Fruitiand Sand Pictured Cliffs formation was
perforated at 570'-577'.		
Refer to the attached Technica	l Write-up for the allocation method and supporting data	a.
The downhole commingling wil	I not reduce the value of the total remaining production	of this well.

Richardson Operating Company has sent a like Sundry Notice to the OCD (Form C-103) setting out our intention to downhole commingle this well.

The ownership between the two pools is identical.

Date: July 24, 2000 ACCEPTED FOR RECOR Approved by: Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent to make to any department or agency of the United States any false, fictitious or fraudulent to make to any department or agency of the United States any false, fictitious or fraudulent to make to any department or agency of the United States any false, fictitious or fraudulent to make to any department or agency of the United States any false, fictitious or fraudulent to make to any department or agency of the United States any false, fictitious or fraudulent to make to any department or agency of the United States any false, fictitious or fraudulent to make to any department or agency of the United States any false, fictitious or fraudulent to make to any matter within its jurisdiction. statements or representations as to any matter within its jurisdiction.