APPROVED BY FEB 1 7 1981 CONDITIONS OF APPROVAL, IF ANY

FARMINGTON DISTRICT

Form Approved. Budget Bureau No. 42-R1424

5. LEASE

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

DEPARTMENT OF THE INTERIOR	SF-077056	
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9-331-C for such proposals.)	7. UNIT AGREEMENT NAME	
reservoir, Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAM	ME
1. oil gas 🔀	Cozzens "B"	
well well other	9. WELL NO.	
2. NAME OF OPERATOR	1-E	
Southland Royalty Company	10. FIELD OR WILDCAT NAME	
3. ADDRESS OF OPERATOR	Basin Dakota	
P.O.Drawer 570, Farmington, N.M. 87401	11. SEC., T., R., M., OR BLK. AND SURVEY OR	
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA	
below.)	Section 19, T29N, R11W	
AT SURFACE: 1620' FSL & 1525' FEL	12. COUNTY OR PARISH 13. STATE	
AT TOP PROD. INTERVAL:	San Juan	New Mexico
AT TOTAL DEPTH:	14. API NO.	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,		
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW	DF, KDB AND WD)
	5484' GR	
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	q	
TEST WATER SHUT-OFF		
FRACTURE TREAT SHOOT OR ACIDIZE RECEIVE	(NOTE: Report results of mi change on Form 9-	FEDRAG
REPAIR WELL	(NOTE: Report results of m	LO LO TO
PULL OR ALTER CASING	change on Form 9-	330.) CON. 07.64
MULTIPLE COMPLETE THE FEB 1 () IS	in the second second	DIST. 3
CHANGE ZONES		
ABANDON* U. S. GEDERGON	SUPER	
(other) Casing Report X FARMINGTON A	1. IV.	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is di measured and true vertical depths for all markers and zones pertinen	rectionally drilled, give sub t to this work.)**	surface locations and
2/05/81 Ran 196 joints (6255.08') of 4-1/2",	10.5#, K-55 casin	ig set at 6260'.
DV tools at 4285' and 1718'.	5 01 """ 50 /50	
2/06/81 Cemented 1st Stage with 204 sacks		
flocele per sack and 6% gel, followed		Class "B" and
2% CaCl ₂ . Plug down at 8:15 A.M.		
Cemented 2nd Stage with 266 sacks		
gel, followed with 50 sacks of Class	"B" and 2% CaCl2	2. Plug down
at 10:45 A.M. 2-06-81.		
Cemented 3rd Stage with 236 sacks	of Class "B" 50/50	O Poz with 6% ge
Plug down at 1:15 P.M. 2-06-81.		
v.		
Subsurface Safety Valve: Manu. and Type	Set	@ Ft.
18. I hereby certify that the foregoing is true and correct		
SIGNED CITAL Phening TITLE Drilling Clerk		1.001
SIGNED TITLE Drilling Clerk	DATE PED. 9,	_ 1.801
ACCEPTED FULL NESCAU		

(This space for Federal or State office use)

_____ TITLE _____ DATE ____