DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY			5. LEASE		
			SF-077056		
			6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
				OLIEF OK IKIBE	NAME
SUNDRY	NOTICES AND REPORTS ON	WELLS	7. UNIT AGREEME	ENT NAME	
LUD DOT LISE this t	orm for proposals to drill or to deepen or plug ba m 9–331–C for such proposals.)	ck to a different	~		
	To do a do		8. FARM OR LEAS	E NAME	
1. oil well	gas X other	[_	Cozzens "B	311	
2. NAME OF			9. WELL NO.		
			1-E		
Southland Royalty Company 3. ADDRESS OF OPERATOR			10. FIELD OR WILDCAT NAME		
	awer 570, Farmington, New Me	- 07401	Basin Dako		
4. LOCATION below.)	OF WELL (REPORT LOCATION CLEARLY.	X1CO 8/401 See space 17	11. SEC., T., R., M., AREA	OR BLK. AND S	URVEY OR
AT TOO PROPERTY OF THE			Section 19, T29N, R11W		
AT TOP PROD. INTERVAL:			12. COUNTY OR PA	RISH 13. STAT	 E
AT TOTAL	DEPTH:		San Juan 🕽	New Me:	
16. CHECK API	PROPRIATE BOX TO INDICATE NATURE		14. API NO.		
REPORT, O	R OTHER DATA	1-			
			15 ELEVATIONS (S	HOW DF, KDB,	AND WD)
REQUEST FOR		ORLOF	1384 GR		-,
TEST WATER S	HUT-OFF 🗆			455.55 S. 35	The same of the sa
FRACTURE TRE		L'and a	1981 (NOTE: BAJRYEY		
REPAIR WELL	기시	Ubb 1	(NOTE: RANBYEY LOGICAL Rhands on For	/ / ALL	المستالة المستالة
PULL OR ALTER	R CASING	, Fri	(NOTE: Real By results	f multiple complet	tion or zone
MULTIPLE COM	PLETE 🗍 H · '	CEO!	LOGICAL Rhande of For	m 9-10.) APR	24 199
CHANGE ZONES		U. S. ARMI	NGI	1 Vous co	IN. COM
ABANDON* (other) Pe	rforation & Stimulation	1			
Pr	rforation & Stimulation X oduction Tubing Report X			Di	SL 3
17. DESCRIBE	PROPOSED OR COMPLETED OPERATIONS	Clearly state -			
including es	PROPOSED OR COMPLETED OPERATIONS timated date of starting any proposed worlnd true vertical depths for all markers and z	k. If well is direct	III pertinent details, ctionally drilled, give	and give pertine	nt dates,
measured at	nd true vertical depths for all markers and z	ones pertinent to	o this work.)*	adpauriace 1004	tions and
4-17-81	Perforated Dakota at Corte				
	Perforated Dakota at 6051', 6150', 6155', 6160', 6168'	6056', 606	3', 6130', 61	35', 6140',	6145'.
	6150', 6155', 6160', 6168', Frac'd with 90 900 gallons	6202', 622	1' & 6226'. '	Total of 14	holes.
	"- JO JOU PALITING 1) F 301# (TAIL	~~ 1 % 1/C1 1	75,900# of	20/40
	sand. ATP 3000 psi, AIR 29	BPM, ISIP	1200 psi.	•	
	Ran 197 joints (6212') of 2-6223'.	-3/8" 4 70	# I 55 Euro .		
	6223'.	3/0 , 4./0	π, J-35, EUE 1	cubing set a	at
Subsurface Safety Valve: Manu. and Type				Set @	Ft.
18. I hereby certi	fy that the foregoing is true and correct				— -

(This space for Federal or State office use)

_ TITLE _

AGGEPTED FOR RECORD

*See Instructions on Reverse Side

TITLE Drilling Clerk DATE April 21, 1981

_ DATE .

APR 23 1981

