## REWINDING OF CONSERVATION CONSISSION REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-110 FILE Effective 1-1-65 AND u.s.c.s. AUTHORIZATION TO TRANSPORT OIL AND HATURAL GAS LAND OFFICE OIL TRAL PORTER GAS OPERATOR PROHATION OFFICE Operator Southland Royalty Company P. O. Drawer 570, Farmington, New Mexico 87401 Reason(s) for filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Recompletion Dry Gas CIL Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE | Well No. | Pool Name, Including Formation Kind of Lease Cozzens "B" State, Federal or Fee Federal 1-E | Basin Dakota SF-077056 Location : 1620 Feet From The South Line and 1525 J Unit Letter\_ east Line of Section 19 Township 29N , NMPM, 11W Range San Juan II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate 🔏 4775 Ind. Sch. RD., N.E., Albuqerque, NM 87110 Plateau, Inc. Name of Authorized Transporter of Casinghead Gas or Dry Gas X Address (Give address to which approved copy of this form is to be sent) P. O. Box 1899, Bloomfield, NM 87415 Is gas actually connected? When Southern Union Gathering Unit When If well produces oil or liquids, give location of tanks. No If this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA Oil Well Workover Deepen Gas Well New Well Plug Back | Same Res'v. Diff. Res'v. Designate Type of Completion - (X) Date Compl. Ready to Prod. Total Depth 4-17-81 6260' 6227 1-26-81 Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top O!l/Gas Pay Tubing Depth 5484' GR 6223' Perforations Depth Casing Shoe 6051'-6226' 62**60'** TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT 12-1/4" 8-5/8" 228 140 sacks 4-1/2" 7-7/8" 6260' 806 sacks (3 stages 2-3/8" 6223 V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL

Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure ·м°МАҮ 1 1 1981 Actual Prod. During Test Olla Bhla. Water - Bbls. OIL CON. COM. DIST. 3 **GAS WELL** Actual Prod. Test-MCF/D Length of Test Bble. Condensate/MMCF Gravity 3 Condensate <u> 1466</u> Choke Size

3 hours
Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Testing Method (pitot, back pr.) 1359 Back Pressure 3/4" OIL CONSERVATION COMMISSION

APPROVED.

BY

TITLE

## I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Dute)

District Production Manager

May 7, 1981

(Title)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

This form is to be filed in compliance with RULE 1104.

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

MAY 1 1 1981

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.