DISTRIBUTION	1			30-045-239			
		NEW	MEXICO OIL CONSE	Form C-101			
ANTA FE	_/					Revised 1-1-65	
TILE	14-1					5A. Indicate Type of Lease	[x]
J.S.G.S.	2					.5. State Oil & Gas Lease No.	
AND OFFICE	 					State Off G Gas Lease No.	
DPERATOR	2					mmmm	m
		P. (2.84)	Programming and the same programming and the s	OD DI IIO DACI			
	TION FOR	PERMIT TO	DRILL, DEEPEN,	OR PLUG BACK		7. Unit Agreement Name	77777
. Type of Work						/. Unit Agreement Name	
DRILL	X		DEEPEN [PLU	G BACK	Gallegos Canyor	ı Unit
. Type of Well						8. Farm of Lease Name	
OIL GAS WELL WELL	<u>X</u>	OTHER		SINGLE X	ZONE	Gallegos Canyor	Unit
Name of Operator						9. Well No.	
Energy Reserv	es Grou	ip, Inc.				302	
Address of Operator						10. Field and Pool, or Wilde	at
P.O. Box 3280	, Caspe	er, Wyom:	ing 82602			West Kutz Pict.	Clit
Location of Well	· O	Loc	ATED 960	FEET FROM THE SOL	ithLINE		
VAI. EE	- · • - · ·						
1670 FEET FR	ROM THE Eas	st Lin	E OF SEC. 29	TWP. 29 N RGE.	12W NMPM		77777
	111111		MATTITITI			12. County	
						SanJuan	7777
://///////////////////////////////////	111111	1111111					
							IIIII
4744444	<i>††††††</i>	7777777	<i>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</i>	19. Proposed Depth	19A. Formatio	20. Rotary or C	.т.
	///////			1600'	Picture		ary
. Elevations (Show whether	DF, RT, etc.)	21A. Kind	& Status Plug. Bond	21B. Drilling Contracto		22. Approx. Date Work will	
5414 GR	,		et 3881464	Bayless Dri	illina	Nov-Dec. 197	19
						<u>, , , , , , , , , , , , , , , , , , , </u>	
•		· P	ROPOSED CASING AN	D CEMENT PROGRAM	ı	•	
SIZE OF HOLE	SIZE	OF CASING	WEIGHT PER FOO	T SETTING DEP	TH SACKS O	F CEMENT EST. T	OP
SIZE OF HULE							
101 "		/ 8 "	1.1.7.#	120'	10	a C::	
124"	8-5/		1 =	16001		o Surface	
12½" 6-3/4"	8-5, 4½"		9.5#	1600'		o Surface	
			1 =	1600'			
6-3/4"	4½"		9.5#		Cmt t	o Surface	i + h
6-3/4" Energy Reserv	es Grou	up, Inc.	proposes to	drill the a	above re	o Surface ferenced well wi	
6-3/4" Energy Reserv rotary tools	es Groufrom su	up, Inc. urface to	proposes to	o drill the a	Cmt to	o Surface ferenced well wi f completion is	the
6-3/4" Energy Reserv rotary tools Pictured Clif	res Groufrom suffs Form	up, Inc. urface to mation @	proposes to 0 T.D. The 1300'- 1600	o drill the a e anticipated O'. No DST	above red zone o'S are p	o Surface ferenced well wi f completion is lanned. Copies	the
6-3/4" Energy Reserv rotary tools	res Groufrom suffs Form	up, Inc. urface to mation @	proposes to 0 T.D. The 1300'- 1600	o drill the a e anticipated O'. No DST	above red zone o'S are p	o Surface ferenced well wi f completion is lanned. Copies	the
6-3/4" Energy Reserv rotary tools Pictured Clif all logs run	res Grou from su fs Form	up, Inc. urface to mation @ e furni.	proposes to o T.D. The 1300'- 1600 shed upon co	o drill the ase anticipated of the sound of	above red zone o'S are pothe well	o Surface ferenced well wi f completion is lanned. Copies l.	the
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OIL CONSERVATION DIVISION

STATE OF NEW MEXICO

P. O. BOX 2088 ENERGY AND MINERALS DEPARTMENT SANTA FE, NEW MEXICO 87501 All distances must be from the cuter boundaries of the Section

Form C-102 Revised 10-1-78

		All Distant	11 WAS 14 1100	n ins culer	DOTALISM OF	ine pretiin	١.	_	
Operator				Lease				Well No.	
• ENFRGY RESERVES GROUP				GALLEGOS CANYON UNIT				302	
Unit Letter	Section	Township		Range		County			
0	29	29!	1	11	.2W	SAN	JUAN		
Actual Footage Lo									
960		South	line and	1670	fee	t from the	East	line	
Ground Level Elev				Pool			7 1 6 5	Dedicated Acreage:	
5414	Picture	ed Cliff	s W	est Ku	tz Picti	ared C	lliis	160 Acres	
2. If more to interest at 3. If more than the second at t	and royalty).	dedicated	to the well,	outline e	ach and ide	ntify the	ownership t	thereof (both as to working	
this form No allowa	is "no," list the if necessary.) ble will be assign	owners and	ell until all	iptions wh	nich have ac	onsolida	ted (by con	nated. (Use reverse side of nation, unitization, approved by the Commis-	
	 			·				CERTIFICATION	
	 			1			tained he	certify that the information con- erein is true and complete to the my knowledge and belief.	
	 			- 			Company	Services Administ. Reserves Group, 1	
	l Sec	2.		1			Date	er 30, 1979	
	 		29				shown on notes of under my is true	certify that the well location this plat was plotted from field actual surveys made by me or supervision, and that the same and correct to the best of my se and belief.	
				096	1670'		Date Survey Octob Registered and/or Lan	Professional Englises	
							Certificate	NO IR.	
330 660	90 1320 1650 19	80 2310 264	2000	1800	1000 5	oo o	3950		