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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name Gallegos Canyon Unit
2. Name of Operator Energy Reserves Group, Inc.	8. Farm or Lease Name Gallegos Canyon Unit
3. Address of Operator P.O. Box 3280, Casper, Wyoming 82602	9. Well No. 302
4. Location of Well UNIT LETTER 0, 960 FEET FROM THE South LINE AND 1,670 FEET FROM THE East LINE, SECTION 29 TOWNSHIP 29N RANGE 12W NMPM.	10. Field and Pool, or Wildcat West Kutz - Pictured Cliffs
15. Elevation (Show whether DF, RT, GR, etc.) G.L. - 5,414' - KB - 5,424'	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Well History <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The above referenced well was spudded @ 12:30 p.m. 12-5-79.

Drilled 12-1/4" hole to 134'. Ran 3 jts. 8-5/8" O.D. 19.66#, 8rth, new casing set @ 132' (K.B.). Cemented w/100 sx of Class "B" cement w/3% CaCl₂ and 1/4# Celloflake/sk. Good cement returns.

Pressed tested BOPE to 800 psi - held o.k.

Drilled 6-3/4" hole to 1,585 and ran logs.

Ran 40 jts. 4-1/2" O.D., 9.5#, 8rth, R-3 new casing set @ 1,584' (K.B.) cemented w/350 sx of 50-50 Pozmix w/1/4# Celloflake/sx. Good cement returns. Plug down @ 11:00 P.M. 12-8-79. Good returns.

12-10-79 - W.O.C. & W.O.C.T.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M. A. Thompson TITLE Drilling Foreman DATE 12-10-79

Original Signed by FRANK T. CHAVEZ

APPROVED BY _____ TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE 12-17-1979

CONDITIONS OF APPROVAL, IF ANY: