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NEW MEXICO OIL CONSERVATION COMMISSION

30-045-23939
Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		Gallegos Canyon Unit	
DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		8. Farm or Lease Name	
SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		Gallegos Canyon Unit	
2. Name of Operator		9. Well No.	
Energy Reserves Group, Inc.		304	
3. Address of Operator		10. Field and Pool, or Wildcat	
P.O. Box 3280, Casper, Wyoming 82602		West Kutz Pict. Cliffs	
4. Location of Well		12. County	
UNIT LETTER N LOCATED 995 FEET FROM THE South LINE		San Juan	
AND 1650 FEET FROM THE West LINE OF SEC. 24 TWP. 29 N RGE. 13 W NMPM			
13. Proposed Depth		19A. Formation	
1550'		Pictured Cliffs	
20. Rotary or C.T.		Rotary	
21. Elevations (Show whether DF, KI, etc.)		22. Approx. Date Work will start	
5289 GR		Nov. Dec. 1979	
21A. Kind & Status Plug. Bond		21B. Drilling Contractor	
Blanket 3881464		Bayless Drilling	

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4"	8-5/8"	24#	120'	Cmt. to Surface	
6-3/4"	4 1/2"	9.5#	1550'	Cmt. to Surface	

Energy Reserves Group, Inc. proposes to drill the above referenced well with rotary tools from surface to T.D. The anticipated zone of completion is the Pictured Cliffs Formation @1250' - 1550'. No DST's are planned. Copies of all logs run will be furnished upon completion of the well.

BOE will consist of an 8" series 900, 3000# dual ram preventor.

(Gas is dedicated to El Paso Natural Gas Company)

APPROVED BY
FOR NO. 2 & 3 DEETS
(DRILLING COMPLETED)

EXPIRES 1-30-79

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed William J. Hoot Title Field Services Administrator Date 10-30-79

(This space for State Use)

APPROVED BY Frank S. Chung TITLE DEPUTY COMMISSIONER DATE NOV 1 1979

CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-102
Revised 10-1-78

All distances must be from the outer boundaries of the Section.

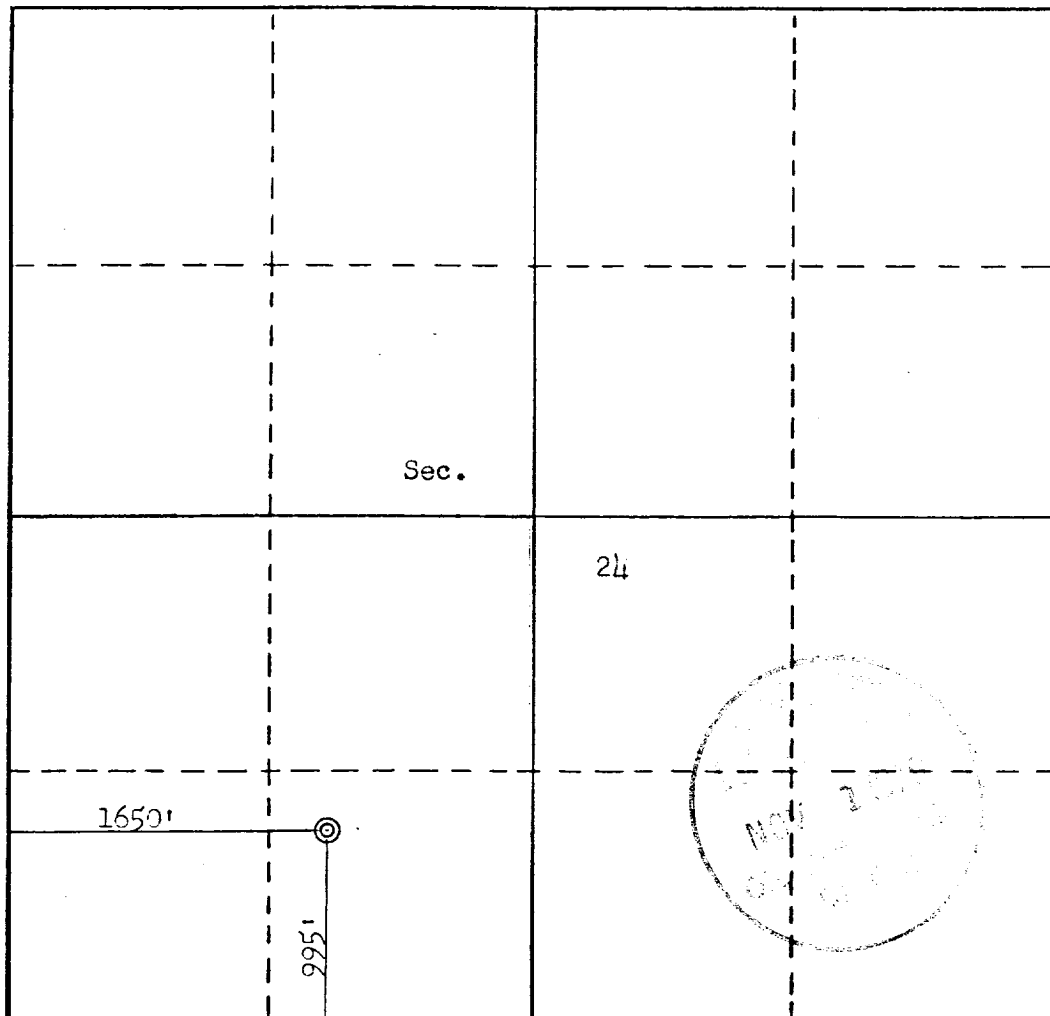
Operator ENERGY RESERVES GROUP, INC.			Lease GALLEGOS CANYON UNIT		Well No. 304
Unit Letter N	Section 24	Township 29N	Range 13W	County San Juan	
Actual Footage Location of Well: 995 feet from the South line and 1650 feet from the West line					
Ground Level Elev. 5289	Producing Formation Pictured Cliffs		Pool West Kutz Pictured Cliffs	Dedicated Acreage: 160 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name

Position

Field Services Administ.

Company

Energy Reserves Group, Inc

Date

October 29, 1979

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

October 29, 1979

Registered Professional Engineer
and/or Land Surveyor

Fred B. Keen, Jr.

Certificate No. 3950

3950