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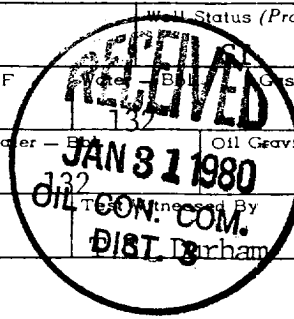
DISTRIBUTION	
SANTA FE	/
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LAND OFFICE	
OPERATOR	/

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Revised 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL		b. TYPE OF COMPLETION		2. Name of Operator		3. Address of Operator		4. Location of Well		7. Unit Agreement Name		8. Farm or Lease Name		9. Well No.		10. Field and Pool, or Wildcat		12. County																	
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐		NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		Energy Reserves Group, Inc.		P.O. Box 3280, Casper, Wyoming 82602		UNIT LETTER <u>N</u> LOCATED <u>995</u> FEET FROM THE <u>South</u> LINE AND <u>1650</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>24</u> TWP. <u>29N</u> RGE. <u>13W</u> NMPM		Gallegos Canyon Unit		Gallegos Canyon Unit		304		Kutz-Pictured Cliffs, West		San Juan																	
15. Date Spudded 11-20-79		16. Date T.D. Reached 11-25-79		17. Date Compl. (Ready to Prod.) 12-14-79		18. Elevations (DF, RKB, RT, GR, etc.) GRD 5289' KB 5299'		19. Elev. Casinghead -----		20. Total Depth 1393'		21. Plug Back T.D. 1354'		22. If Multiple Compl., How Many NA		23. Intervals Drilled By Rotary Tools O-TD		24. Producing Interval(s), of this completion - Top, Bottom, Name 1,168' - 1,180'		25. Was Directional Survey Made No															
26. Type Electric and Other Logs Run Induction - GR; Comp Densilog - Neutron		27. Was Well Cored NO		28. CASING RECORD (Report all strings set in well)		29. LINER RECORD		30. TUBING RECORD		31. Perforation Record (Interval, size and number) 1,168' - 1,180' w/1 JSPF		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		33. PRODUCTION		34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented During Test		35. List of Attachments Sample Description		36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.															
Casing Size		Weight lb./ft.		Depth Set		Hole Size		Cementing Record		Amount Pulled		Size		Depth Set		Packer Set		Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)													
8-5/8"		19.66#		134' KB		12-1/4"		175 sx 'B' + 3% CaCl ₂ + 1/4#/sk Flocele		-0-		2-3/8"		1177'		none		12-13-79		24		1/2"		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil - Bbl.		Gas - Oil Ratio	
4-1/2"		10.5#		1,385' KB		6-3/4"		300 sx 50-50 Pozmix + 2% Gel + 1/4#/sk Flocele		-0-								100 psi		SI 195 psi		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil Gravity - API (Corr.)					



This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 33 through 34 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 1365.

Southeastern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs 11547	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qizte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

Northwestern New Mexico

OIL OR GAS SANDS OR ZONES

No. 1, from to
 No. 2, from to
 No. 3, from to
 No. 4, from to
 No. 5, from to
 No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

[illegible]

SAMPLE DESCRIPTION

130 - 60 20% Ss: clr-grn, m-g, sbrnd, mod loose, mod clay fld, glauc.
80% Sh: gry-brn, firm-soft, some w/occ. carb. incl.,
sandy
Tr. Chert

60 - 90 40% Ss: clr-wht, grn, m-g, sbrnd, some vy loose
60% Sh: AA, w/trace Chert

190 - 220 10% Ss: AA, less glauconitic
70% Sh: AA
20% Sltstn: grn, soft

20 - 50 10% Ss: AA
80% Sh: AA
10% Sltstn: AA

50 - 80 20% Ss: AA, some fn-g, loose
70% Sh: AA
10% Sltstn: AA

280 - 310 60% Ss: AA
40% Sh: AA

310 - 70 10% Ss: AA
90% Sh: AA, pred. lt grn-lt gry, sandy, w/trace Chert

370 - 430 100% Ss: clr, yellow, crs-g, sbrnd, vy loose

430 - 90 40% Ss: AA, some clr-wht, fn-g, loose, mod. clayey
60% Sh: lt grn, soft-firm

490 - 550 10% Ss: AA
90% Sh: AA

550 - 640 100% Sh: lt gry, soft-firm, less sandy

640 - 850 AA, some drk brn, w/occ. carb. incl.

850 - 920 N.S.

920 - 50 80% Ss: clr-wht, fn-g, sbrnd, loose, clay fld.
20% Sh: AA

50 - 80 100% Sh: AA

980 - 1290 N.S.

1290 - 1300 10% Ss: clr-wht, vfn-fn-g, sbang, loose, clay fld.
90% Sh: AA, vy sandy

1300 - 10 30% Ss: AA, more fn-g
70% Sh: AA

1310 - 40 50% Ss: AA
 50% Sh: AA

1340 - 83' 10% Ss: AA
 90% Sh: AA, sandy

1383' TD