

NEW MEXICO OIL CONSERVATION COMMISSION

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5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
LG 3736

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Dugan Production Corp.	8. Farm or Lease Name Com
3. Address of Operator Box 208, Farmington, NM 87401	9. Well No. #1E
4. Location of Well UNIT LETTER <u>A</u> <u>810</u> FEET FROM THE <u>North</u> LINE AND <u>940</u> FEET FROM THE <u>East</u> LINE, SECTION <u>2</u> TOWNSHIP <u>29N</u> RANGE <u>14W</u> NMPM.	10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 5534' GR	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
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PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-30-79

Ran 144 jts 4-1/2" OD 10.5# J-55 8R Italian csg. Hydrotested each jt to 4000 psi. Csg tested OK. TE 5987' set @ 5999' RKB.

12-01-79

Cemented by Dowell as follows:

1st stage: Preflushed hole w/400 gal CW-7. Cemented w/200 sx class "B" w/8% gel and 1/4# celloflake per sx followed by 125 sx class "B" neat w/1/4# celloflake per sx. Max press. 800#

2nd stage: Preflushed w/400 gal CW-7. Cemented w/400 sx 65-35 w/12% gel and 1/4# celloflake per sx followed by 100 sx class "B" neat w/4% gel and 1/4# celloflake per sx.

Good circulation throughout job with show of cement returned to surface. Max cementing press 700 psi. PD @ 4:15 p.m. w/2200 psi. Released rig @ 6:00 p.m. 12-1-79.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Thomas A. Dugan TITLE Petroleum Engineer DATE 12-3-79

Original Signed by A. B. Kendrick

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE SUPERVISOR DATE 4-19-79