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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
LG 3736

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____				7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____				8. Farm or Lease Name Com	
2. Name of Operator Dugan Production Corp.				9. Well No. #1F	
3. Address of Operator Box 208, Farmington, NM 87401				10. Field and Pool, or Wildcat Basin Dakota	
4. Location of Well UNIT LETTER A LOCATED 810 FEET FROM THE North LINE AND 940 FEET FROM THE East LINE OF SEC. 2 TWP. 29N RGE. 14W NMPM				12. County San Juan	
15. Date Spudded 11-19-79	16. Date T.D. Reached 11-28-79	17. Date Compl. (Ready to Prod.) 12-8-79	18. Elevations (DF, RKB, RT, GR, etc.) 5534' GL	19. Elev. Casinghead	
20. Total Depth 5992'	21. Plug Back T.D. 5948'	22. If Multiple Compl., How Many Single - Gas	23. Intervals Drilled By Rotary Tools 0-TD	25. Was Directional Survey Made No	
24. Producing Interval(s), of this completion - Top, Bottom, Name 5760-5780 Basin Dakota				26. Type Electric and Other Logs Run IES and CDL	
28. CASING RECORD (Report all strings set in well)				27. Was Well Cored No	
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	217' RKB	12-1/4"	175 sx	-
4-1/2"	10.5#	5999' RKB	7-7/8"	325 sx 1st stage	-
				500 sx 2nd stage	-
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
				1-1/2"	5784' KB
31. Perforation Record (Interval, size and number) 5760-5780 3-1/8" w/1 hole/ft			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
			DEPTH INTERVAL		
			AMOUNT AND KIND MATERIAL USED		
			See Sundry Notice		
			12-10-79 for detailed info		
33. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) SI
Date of Test 12-26-79	Hours Tested 3 hrs	Choke Size 3/4"	Prod'n. For Test Period	Oil - Bbl. 1006 AOF	Gas - MCF 811
Flow Tubing Press. 389 SI	Casing Pressure 392 SI	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
34. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
35. List of Attachments					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
SIGNED Z. A. Dugan		TITLE Petroleum Engineer		DATE 12-27-79	

DEC 28 1979
OIL CON. COM.
DIST. 3

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____ T. Canyon _____
T. Salt _____ T. Strawn _____
B. Salt _____ T. Atoka _____
T. Yates _____ T. Miss _____
T. 7 Rivers _____ T. Devonian _____
T. Queen _____ T. Silurian _____
T. Grayburg _____ T. Montoya _____
T. San Andres _____ T. Simpson _____
T. Glorieta _____ T. McKee _____
T. Paddock _____ T. Ellenburger _____
T. Blinebry _____ T. Gr. Wash _____
T. Tubb _____ T. Granite _____
T. Drinkard _____ T. Delaware Sand _____
T. Abo _____ T. Bone Springs _____
T. Wolfcamp _____ T. _____
T. Penn. _____ T. _____
T. Cisco (Bough C) _____ T. _____

Northwestern New Mexico

T. Ojo Alamo _____ T. Penn. "B" _____
T. Kirtland-Fruitland _____ T. Penn. "C" _____
T. Pictured Cliffs _____ T. Penn. "D" _____
T. Cliff House _____ T. Leadville _____
T. Menefee _____ T. Madison _____
T. Point Lookout _____ T. Elbert _____
T. Mancos _____ T. McCracken _____
T. Gallup _____ T. Ignacio Qtzte _____
Base Greenhorn _____ T. Granite _____
T. Dakota _____ T. _____
T. Morrison _____ T. _____
T. Todilto _____ T. _____
T. Entrada _____ T. _____
T. Wingate _____ T. _____
T. Chinle _____ T. _____
T. Permian _____ T. _____
T. Penn. "A" _____ T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surface	950'	950'	Kirtland				
950	1053'	103'	Fruitland				
1053	1365'	312'	Pictured Cliffs				
1365	2695'	1330'	Lewis				
2695	2817'	122'	Cliff House				
2817	3647'	830'	Menefee				
3647	3940'	293'	Point Lookout				
3940	4885'	945'	Mancos				
4885'	5653'	768'	Gallup				
5653'	5717'	64'	Greenhorn				
5717'	5762'	45'	Graneros				
5762	TD	237'	Dakota				